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**RECEIVED**  
**NOV 13 1974**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 OIL CONSERVATION COMMISSION  
 Santa Fe

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Anne Ruth Crews Bell</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Wildcat</b>	
12. County <b>Colfax</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	4. Location of Well UNIT LETTER <b>P</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>28N</b> RANGE <b>23E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>6129' GL ungraded</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" hole was spudded at 4:00 PM on 11-2-74 and drilled to 118'. The 8-5/8" casing was set at 114' with 120 sacks Class "B" cement with 2% CaCl<sub>2</sub> on 11-2-74. Circulated the cement. WOC and tested blowout preventer and manifold with 250 psi 1/2 hour OK. Ran tubing and bit and drilled cement 90-118'. Reduced hole to 6-1/2" at 118' and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *EL Hamilton* TITLE Area Adm. Supvr. DATE November 12, 1974

APPROVED BY *Carl Ulvog* TITLE SENIOR PETROLEUM GEOLOGIST DATE 11-13-74

CONDITIONS OF APPROVAL, IF ANY: