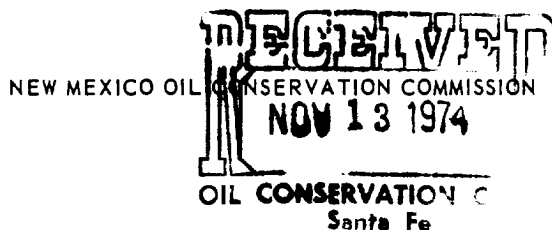


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LAND OFFICE	
OPERATOR	



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Moore Ranch	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Colfax	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER H , 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 30-N RANGE 24-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
6250' GL ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After failing to find commercial quantities of hydrocarbons, the Moore Ranch No. 1 was plugged and abandoned November 1, 1974 as follows:

1. Spotted 90 sacks Class "B" cement with 2% CaCl₂ from 253-650'.
2. Spotted 20 sacks Class "B" cement with 2% CaCl₂ from 83-150'.
3. Spotted 10 sacks Class "B" cement with 2% CaCl₂ in top of surface casing.
4. Erected P&A marker and cleaned up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EL Hamilton TITLE Area Adm. Supvr. DATE November 12, 1974

APPROVED BY Carl Uvog TITLE SENIOR PETROLEUM GEOLOGIST DATE March 5, 1975

CONDITIONS OF APPROVAL, IF ANY: