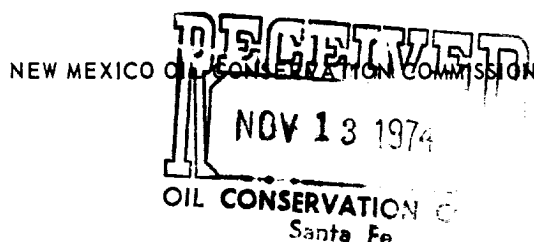


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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Moore Ranch	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Colfax	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
MOCO PRODUCTION COMPANY

3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 30N RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6250' GL ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" hole was spudded 2:30 PM on 10-28-74 and drilled to 117'. The 8-5/8" casing was set at 115' with 125 sacks Class "B" cement with 2% CaCl2 on 10-29-74. The cement did not circulate. Ran 1" pipe to 41' and cemented thru pipe with 25 sacks Class "B" cement with 2% CaCl2. WOC 2 hours. Recemented with 100 sacks Class "B" cement with 2% CaCl2. The cement circulated and fell back 20'. WOC 5 hours. Gravel packed top 20' surface casing. Tested blowout preventer and manifold with 250 pounds 1/2 hour OK. Ran tubing and bit and tagged cement at 94'. Drilled cement to 117' and dried up hole with air. Reduced hole to 6-1/2" at 117' and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D L Hamilton TITLE Area Adm. Supvr. DATE November 8, 1974

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 11-13-74

CONDITIONS OF APPROVAL, IF ANY: