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Form C-105
Revised 1-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Loc ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Phelps Dodge

2. Name of Operator
Bennett Petroleum Corporation

9. Well No.

2

3. Address of Operator
1776 Lincoln St., Suite 808, Denver, Colo. 80203

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well
UNIT LETTER J LOCATED 1,534 FEET FROM THE South LINE AND 1751 FEET FROM

11. County

Colfax

THE East LINE OF SEC. 4 TWP. 28N RGE. 21E NMPM

15. Date Spudded 1-13-80 16. Date T.D. Reached 2-8-80 17. Date Compl. (Ready to Prod.) GR, 6634, KB, 6644' 18. Elevations (D.F., R&B, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth 3318' 21. Plug Back T.D. 3318' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name _____ 25. Was Directional Survey Made _____ No

26. Type Electric and Other Logs Run
Induction Electric Log; Compensated Density-Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	160	12-1/4	150 sacks	None

29. LINER RECORD None

30. TUBING RECORD None

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test None	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Induction Electric Log; Compensated Density, Compensated Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE

3/24/80

This form is to be filed with the appropriate District Office of the Examination not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all reported and preliminary logs run on the well and a summary of all reported tests completed, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, please fill through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 115.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Monloya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Pase Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	3120
T. Blinberry	T. Gr. Wash	T. Morrison	3290
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Chinle	T. Permian	
T. Penn.	T. Penn. (Bough C)	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1927	2183	256	Niobrara				
2183	2696	513	Apishapa				
2696	2731	35	Fort Hays				
2731	2885	154	Carlile				
2885	2948	63	Greenhorn				
2948	3120	172	Graneros				
3120	3290	170	Dakota				
3290	?		Morrison				