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b. Type of Well DRILL X	ل		DEEPEN		PLUG B	ACK []	8, Farm or L		<del></del>	
OIL GAS X				SINGLE X	MULT	IPLE	Phelps			
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3. Address of Operator								10. Field and Pool, or Wildon Wildcat		
1776 Lincoln St., Suite 808, Denver, Colorado 80203										
4. Location of Wall	EX	Loc	ATEO 1534	FEET FROM THE	South	LINE	MMM		lilli.	
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APPROVED BY CARL	Likung	Ľ.	SEMIOR	Perroleum Geo	LOGIST	<u> </u>	DATE 10/	16/79		
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THE MARLIN OIL COMPANY

DENVER CLUB BUILDING 518 17TH STREET

DENVER, COLORADO 80202

October 12, 1979 OIL CONSERVATION DIVISION SANTA FF

Mr. Carl Ulvog Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Prelos Dodge #5 P-24-28N-20E Phelos Dudoe #2

Bennett Petroleum RE: 2-3500' Dakota Tests Colfax County, New Mexico

Dear Mr. Ulvog:

The casing program on these tests will be 4½" 10.5# casing set @ approximately 3,500' if Dakota is productive.

If Dakota is dry, a plug will be set through the Dakota Sand and 4½" 10.5# casing will be cemented from 500' to 1,800' to enable us to test the shallow gas potential in the area.

If you have any further questions, please contact me.

JS/mf

## Form C-105 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease 2 Phelps Dodge Bennett Petroleum Corporation County Range Township Section Unit Letter Colfax 21 East 28 North Actual Footage Location of Well: South 1534 feet from the 1751 line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Dakota 6634 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Phelps Dodge Corporation this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Jec 4.

T 28 N, R 2/E W. M. P. M

Extended upon unsurveyed lands

from T 27N R 20E I hereby certify that the information contained herein is true and complete to the President Bennett Petroleum Corporation Company September 17, 1977 I hereby certify that the well focation shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 2000 1500 1000 800