Phelps Dodge No. 1-Y, Unit J, Section 24, Township 28 North, Range 20 East, Colfax County, N. M.

Temporary abandonment previously approved. Permit expires 3-13-78.

Further abandonment without plugging requires evidence that migration of fluids and/or gases between different porosity zones or escape to the surface is prevented.

NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103 Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	- C-102 and C-103
FILE /	The state of the s	Effective 1-1-65
U.S.G.S.		So Indiana
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR		State State Oil 6 Gas Lease No.
		3. State Off & Gas Lease No.
SUNDRY A	NOTICES AND REPORTS ON WELLS ALS TO DRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION !	FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	other- Temporarily Abandoned	7. Unit Agreement Ivame
2_ liame of Operator		8. Farm or Lease Name
Bennett Petroleum Corporation		Phelps Dodge
3. Address of Operator		9. Well No.
1776 Lincoln Street, Denver, Colorado 80203		1-Y
		10. Field and Pool, or Wildcat
UNIT LETTER	30 FEET FROM THE South LINE AND 2030 FEET	Wildcat
1		
LINE, SECTION	24 TOWNSHIP 28 N. RANGE 20 E.	MPM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6366', GR, 6373', K.B.	Colfax
Check Appr	opriate Box To Indicate Nature of Notice, Report or	
NOTICE OF INTER		ENT REPORT OF:
		ENTINET ON TOP:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOS	
OTHER	other Temporarily	<u>Abandoned</u> X
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	ons (Clearly state all pertinent details, and give pertinent dates, include	ing estimated date of starting any propose
		, makes
Temporarily abandoned	due to making the	
anticipate cleaning out	due to problems with a large amount of ca	avings at 2989'. We
during the first quarter	hole and deepening hole to the Morrison	formation sometime
area to do further drill	Of 1970, at Which time we hope to have	a drilling rig in the
Sample Tops:	rig.	
	Gas Shows: Set 155' of 10-3	3/4" surface casing
Niobrara, 1610'	at 162' K.B. w/100 sacks of company	
Apishapa, 2000'	1700' 3% CC., Augus	t 21 1077
Fort Hays, 2480'	2100'	21, 19//.
Carlile, 2520'.	Indountage of 145-1	0.00 5.
Dakota, 2915'	Encountered Wat	er: 2925'.
Total Depth, 2989'		
Tight Holo - Plance de		
right Hole - Flease Of	o not release data at this time.	
. I hereby certify that the information boye	true and complete to the best of my knowledge and belief.	
	A market and return	
IENEO	President	December 7, 1977
	.,,,,,	December 7 1977

CONDITIONS OF APPHOVAL, IF ANY: