

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 21 1981

Form C-103  
Revised 10-1-

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State ☒ Fee ☒  
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- X Dry Hole	7. Unit Agreement Name
2. Name of Operator Bennett Petroleum Corporation	8. Farm or Lease Name Phelps Dodge
3. Address of Operator Suite 630, 1580 Lincoln St., Denver, Colo. 80203	9. Well No. 3
4. Location of Well UNIT LETTER P, 1209 FEET FROM THE South LINE AND 945 FEET FROM East LINE, SECTION 9 TOWNSHIP 28N RANGE 21E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6564 GR, 6575 KB	12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 5, 1981, moved-in and rigged-up wireline unit and mast truck. Slipped top nut ring over 7" casing, installed top packing rings and made up casing head. Using welder, cut-off 7" casing protruding from well. Welded 7" belled nipple on casing stub. Ran 6.40" gauge ring and junk basket to 1879', could go no further. Tagged FL at 1570'. Ran 1-11/16" sinker bar to 1925', could go no further. Ran 1-11/16" tools and ran GR-CCL log from 1925' to 12' (ground level). Set CIBP at 1670'. Using dump bailer, capped CIBP with 6' of cement. Installed 7" casing collar, 7" x 2" swage, and 2" 2000 psi WP valve. Rigged down wireline equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Bennett TITLE President DATE 3/16/81  
 APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM ENGINEER DATE 3/25/81