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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Brooks Exploration Incorporated	8. Farm or Lease Name McAuliffe Ranch
3. Address of Operator 999 18th Street, Suite 3350, Denver, Colorado 80202	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>30 North</u> RANGE <u>24 East</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6348' GR	12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well is non-productive.

- 1) PBTD @ 930' (61' of fill) - 6 1/4" hole. 7" casing @ 598' w/cement circulated to surface.
- 2) RU ND well head. RIH w/2 3/8" tubing to TD.
- 3) Pumped 11 cu.ft. Class H cement plug in 13 ppg slurry from 930-910'
- 4) Pulled up to 630'. Pumped 25 cu.ft. Class H cement in 13 ppg slurry from 630-580' across 7" casing @ 598'.
- 5) POH and laid 3 sx plug @ surface.
- 6) Installed required dry hole marker - 11/12/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Brooks TITLE President DATE 12/14/82

APPROVED BY Carl Ulvog TITLE Assistant Manager DATE 5/1/83

CONDITIONS OF APPROVAL, IF ANY: