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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Brooks Exploration Incorporated - Robert Mead		8. Farm or Lease Name McAuliffe Ranch
3. Address of Operator 2110 Western Federal Savings Bldg., Denver, Colorado 80202		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 30 N RANGE 24 E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6348' GR.		12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on 11/29/77. Air drilled to a TD of 956' in Pierre-Niobrara shales. Had gas show at 640'. Ran 598' of 7" casing. Shut well in for pressure tests. Ran Gamma-Ray, Neutron Logs to 956'. On 12/6/77, well was air drilled to a TD of 1165'. No formation water encountered to this depth. Well presently shut in for tests.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William R. Clark</u>	TITLE <u>Geologist</u>	DATE <u>December 21, 1977</u>
APPROVED BY <u>Carl Velvag</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>1-6-78</u>

CONDITIONS OF APPROVAL, IF ANY: