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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3153	
7. Unit Agreement Name	
8. Farm or Lease Name	
State AH	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Colfax	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO <sub>2</sub>	
2. Name of Operator	
Mobil Oil Corporation	
3. Address of Operator	
Three Greenway Plaza East, Suite 800, Houston, Texas 77046	
4. Location of Well	
UNIT LETTER D 660 FEET FROM THE North 660 FEET FROM	
THE West 5 LINE, SECTION 23N RANGE 23E NMMP.	
15. Elevation (Show whether DF, RT, GR, etc.)	
5880 GR	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/6/78. (15) 1479 ND, WOC 7-5/8 csg @ 1445, wash csg 1341-1410/8½ hrs, lost 2000 bbls mud, Howco cmt w/250x lt wt + 5# gilsonite + 200x C + 5# salt + .2% CFR2 while cmt washed csg 1410-1445, PD 5 PM 1/5/78, no returns, ran temp survey, could not find cmt top.
- 1/7/78. (16) 1479 ND, WOC, GIH w/6-3/4 bit, drill cmt @ shoe @ 1445 & CO to 1478, good circ, cmt down backside w/600x Lt + 2% CaCl<sub>2</sub>, SI w/100 psi, circ hole to wtr @ csg seat, blow hole down, making 30 bbls hr wtr, prep sq.
- 1/8/78. (17) 1479 drlg cmt ret @ 1255, 6-3/4 hole, PI OH 1445-1479 8 BPM @ 300 psi, set cmt ret @ 1255, Howco cmt w/300x C + 2% CaCl<sub>2</sub>, PI @ 0 press, WOC 3 hrs, recmt w/300x C + 2% CaCl<sub>2</sub> 100 psi, SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DuBore TITLE Authorized Agent DATE 2/13/78  
APPROVED BY Carl Ulvay TITLE SENIOR PETROLEUM GEOLOGIST DATE 2/17/78  
CONDITIONS OF APPROVAL, IF ANY: