

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER: Carbon Dioxide & Hydrocarbons		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator HNG Fossil Fuels Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1188 Houston, Texas 77001		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>29N</u> RANGE <u>25E</u> NMPM.		8. Farm or Lease Name T. L. Roach
15. Elevation (Show whether DF, RT, CR, etc.) 6660' Gr		9. Well No. No. 1
		10. Field and Pool, or Wildcat Wildcat
		12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

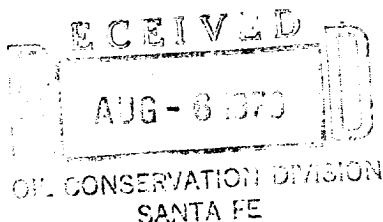
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded at 5:15 pm 6/28/79

6/29/79 - Set 337' of 9-5/8" 32.30# H-40 ST & C R-3 casing at 348' KB. Cement w/100 sks. Halliburton light cement w/25 lb./sk. gilsonite & 2% CaCl, and 100 sks. type H w/10 lb./sk. gilsonite and 2% CaCl. Circulate cement. P.D. at 8:45 am 6/29/79. Continued drilling at 9:30 pm 6/29/79.

7/11/79 - Set 55 jts. of 7" 20# K-55 ST & C R-3 casing at 2160' KB. Cement w/50 sks. Tixotropic w/25 lb./sk. gilsonite and 25 sks. type H w/10 lb./sk. gilsonite. P.D. at 11:15 pm 7/11/79. Tagged top of cement at 2132' at 9:00 pm 7/12/79. Continued drilling at 10:30 pm 7/12/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Hochman TITLE Administrative Manager DATE 8/2/79
APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 8/6/79
CONDITIONS OF APPROVAL, IF ANY: