STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

. Name of Operator HNG Resource Address of Operator	OIL WEL	WELL COMPI	P. O. SANTA FE, N LETION OR RE			State 5. State	cate Type of Lease e Fee Oil & Gas Lease No.
D. TYPE OF COMPLINES OF OPERATOR D. TYPE OF COMPLINES OF	OIL	WELL COMPI				5. State	
U.S.G.S. LAND OFFICE OPERATOR G. TYPE OF WELL b. TYPE OF COMPLINEW WELL OV Name of Operator HNG Resource Address of Operator	OIL	WELL COMPI				i	Oil & Gas Lease No.
LAND OFFICE OPERATOR a. TYPE OF WELL b. TYPE OF COMPLINE HEW WOOD Name of Operator HNG Resource Address of Operator	OIL WEL		LETION OR RE	ECOMPLETION	N REPORT AN	D LOG	***************************************
DPENATOR d. TYPE OF WELL b. TYPE OF COMPLI HEW OV Name of Operator HNG Resour Address of Operator	OIL WEL			LCOMPLETIO	N REPURT AN	D 500 1111	************************* *
b. TYPE OF COMPLIANCE OF COMPL	ETION		· · · · · · · · · · · · · · · · · · ·				
b. TYPE OF COMPLE NEW OV Name of Operator HNG Resource Address of Operator	ETION						
Name of Operator HNG Resource	ETION	GA				7. Unit	Agreement Name
Name of Operator HNG Resource	ETION		S DRY	(V)		,	igraement Name
. Name of Operator HNG Resource Address of Operator	ORK	WE	ELL DRY				or Lease Name
. Name of Operator HNG Resource Address of Operator	ER nerse	NEW WORK Convert to					
HNG Resource. Address of Operator						7 T.	L. Roach
Address of Operator						9. Well N	
	ces, Inc.					2	
			···			10 501	and Pool, or Wildcat
P. O. Box 1188, Houston, Texas 77001						1	
Location of Well						W11	.dcat
	_						
IT LETTERC	LOCATED	980	Wes	t	1045	/////	
				LINE AND	**************************************	ET FROM	<u> </u>
North	. q	20 M	26 E		//////////////////////////////////////	12. Count	
North INE or Date Spudded	16 Det 70 =	ир. <u>49N</u> ,	RGE. ZOL HM		777X/////	Colf	
	10. Date T.D. Re	eached 17, Dat	te Compl. (Ready t		levations (DF, RK	B, RT, GR, etc.) 1	9. Elev. Cashinghead
7/22/79 Total Depth	8/20/	79		1 6	5830' GR		
Total Depth	21. Piug	Back T.D.	22. If Molf	tiple Compl., How		, Rotary Tools	
3485		2164	Many	.p.o compr., now	Drilled By	1 10-3797	Cable Tools
Producing Interval(s	l of this complete	2104				0-3797	
	.,, or this completi	on - 10p, Botto	m, Name				25. Was Directional Su
							Made
Type Electric and O				~ 			
ompensated	1 Density	Compens	ated Neut	ron Dual	Tnduati	27.	og, Gamma Ra
		o o mpono		TOTT DUAL	. inductio	DII-TIA COHOT	og, Gamma Ra
		CA	SING RECORD (R	eport all strings s	ist in well)		
CASING SIZE	WEIGHT LB./	FT. DEPT	H SET H	OLE SIZE	CEMENTI	NG RECORD	
5/8"	32.30				12 1/4 350 sa		AMOUNT PULLE
111	20.00	19					
11			·	8 3/4		sacks	
	13.00	21	89	6 1/4	60 <i>:</i>	sacks	
	LIN	NER RECORD		-	30.	TUBING REC	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
			The state of the s	3CREEN	SIZE	DEPTH SET	PACKER SET
<u> </u>	····						
Parties Dec. 1							
Perforation Record (1	nterval, size and n	iumber)		32. AC	ID, SHOT, FRAC	TURE, CEMENT SC	DUFEZE EZC
				DEPTH IN			
						AMOUNT AND KI	NO MATERIAL USED
			PROI	DUCTION		····	
First Production	Producti	on Method (Flor	wing, gas lift, pum	ping - Size and to	vae numai		
	1		- ,,,=		-E- hamp)	Well Statu	s (Prod. or Shut-in)
	Hours Tested	Choke Size	Dradt- D				
		2110KB 2128	Prodfn. For Test Period	Oil - Bbi.	Gas - MCF	Water - Bbi.	Gas - Oil Ratio
of Test	-	Calculated 24	- OII - BbI.	Gas - MCF	Water	Bbl Ott	C
of Test	Casing Pressure	Library D	1	1		- CII	Gravity - API (Corr.)
of Test i		Hour Rate	. 1		1	i	
of Test i		Hour Rate	.				
of Test		Hour Rate	<u> </u>			Test Witnessed B	Зу
Tubing Press.		Hour Rate	.			Test Witnessed B	Зу
of Test Tubing Press. Isposition of Gas (Sa		Hour Rate	-			Test Witnessed B	Зу
of Test Tubing Press. Isposition of Gas (So	oid, used for fuel, :	How Rate				<u> </u>	,
of Test Tubing Press. Isposition of Gas (So	oid, used for fuel, :	How Rate	of this form in			<u> </u>	,
of Test Tubing Press. Isposition of Gas (So	old, used for fuel, s	vented, etc.)	of this form is cru	e and complete to	the best of my kn	<u> </u>	,
of Test	old, used for fuel, s	How Rate	,	e and complete to		<u> </u>	r