

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SEP 9 1979

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

5. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name T. L. Roach	
9. Well No. 2	
10. Field and Pool, or Wildcat Wildcat	
11. Elevation (Show whether DF, RT, GR, etc.) 6830' GR	
12. County Colfax	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Carbon Dioxide & Hydrocarbons
Name of Operator HNG Fossil Fuels Company		
Address of Operator P. O. Box 1188		
Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 1045 FEET FROM THE North LINE, SECTION 9 TOWNSHIP 29N RANGE 26E NMPM.		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Temporarily abandoned <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/15/79 Set 1923' of 7" 20# K-55 ST & C R-3 casing at 1919'KB. Cemented w/150 sks. Halliburton light cement w/12 lb. per sk. gilsonite and 2% CaCl. P.D. at 1:00 pm 8/15/79. Tagged top of cement at 1866'. Continued drilling at 5:00 pm 8/17/79.

8/21/79 TD 3485'. Plugged back w/100 sks. Halliburton class H cement. Pulled drill pipe up to 2700' and plugged w/50 sks. of Halliburton class H cement w/2% CaCl. Unable to pull out of plug.

8/22/79 Backed off stuck drill pipe at 2202'.

8/23/79 Set 399' of 5" 13# K-55 ST & C R-3 liner at 2189' KB. Tagged top of hanger at 1775' KB. Cemented liner w/60 sks. Halliburton class H cement w/18% NaCl and 0.5% CFR 2 friction reducer. P.D. at 10:00 am 8/23/79. Released rig to move to new location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Roach TITLE Administrative Manager DATE 8/28/79

PROVED BY Carl Lilley TITLE Geologist DATE 9/4/79

CONDITIONS OF APPROVAL, IF ANY