

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide & Hydrocarbons	7. Unit Agreement Name
2. Name of Operator HNG Fossil Fuels Company	8. Farm or Lease Name T. L. Roach
3. Address of Operator P. O. Box 1188, Houston, Texas 77001	9. Well No. 2
4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 1045 FEET FROM THE North LINE, SECTION 9 TOWNSHIP 29N RANGE 26E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6830' GR	12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3485'; 100 sacks plug at 3485; 50 sacks plug at 2700'; backed off stuck drill pipe at 2202'. 717' of 9 5/8" 32.30 lb. casing at 727' KB. 350 sacks cement. Circulated. 1923' of 7" 20.00 lb. casing at 1919' KB. 150 sacks cement. Top of cement at 1866'. 339' of 5" 13.00 lb. Liner at 2189' KB. Top of hanger at 1775'. 60 sacks cement. Top of cement of 1978'. Drilled and reamed to 2164'. Perforated interval 1926-2020; 116 perfs. 2JSPF. No fluid or gas entry.

We propose to temporarily abandon this well and suspend operations.

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Abouelm TITLE Administrative Manager DATE 11/15/79
APPROVED BY Carl Ulvog TITLE Geologist DATE 11/20/79
CONDITIONS OF APPROVAL, IF ANY: