

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-4485-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CARBON DIOXIDE		7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY		8. Farm or Lease Name STATE
3. Address of Operator 811 Dallas Street, Suite 1505, Americana Bldg. Houston, Texas 77002		9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 25N RANGE 24E NMPM.		10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) GR=6122', DF=6130', RKB=6131'		12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/79 TD - 2664'
8/31/79 653' of 13-3/8" O.D., 48.00#, H-40, S.T.&C., R-3 surface casing set and cemented back to surface.
9/09/79 1794' of 9-5/8" O.D., 36.00#, H-40, S.T.&C, Production Casing set and cemented w/265 sx. of Class "H" cement + 18% salt added.
5/04/80 PBTD = 1498'. Set Bridge Plug @ 1550' and cement sqz'd. Perforation 1484' - 1492' (GR) w/100 sx. Class "H" cement w/1% CaCl₂ and 10% NaCl added. Drilled out cement to 1498'.
5/10/80 Perforated 9-5/8" O.D. Casing from 1490' - 1488' (GR).
5/21/80 PBTD=1498'. Perfs open 1488' - 1490' - WELL TEMPORARILY ABANDONED.
PROPOSED: Set a 40 sx Cement plug from PBTD 1498 to 1398' inside 9-5/8" O.D. casing. Fill 9-5/8" O.D. casing with 10# Mud-laden fluid from 1398' back to 100' and set a 40 sx cement plug from 100' to surface. Set a steel marker at least 4" in diameter set in concrete, and extending at least four feet above mean ground level. The name and number of the well and its location (Unit Number, Section, Township, and Range) permanently engraved into the metal of the marker.

"Well will be filled with 10# fresh water mud between plugs".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard H. Prisch TITLE PRODUCTION ANALYST DATE 10/28/1982
APPROVED BY Carl W. Woz TITLE DISTRICT SUPERVISOR DATE 11/2/82
CONDITIONS OF APPROVAL, IF ANY: