

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4485-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Carbon Dioxide and Hydrocarbons	7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY	8. Farm or Lease Name State
3. Address of Operator P. O. Box 1188, Houston, Texas 77001	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 9 TOWNSHIP 25N RANGE 24E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6122 GR	12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Reentry of temporarily abandon- ed well <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2664'. 150 sks. plug from 2664' to 2250. 16 jts. 13-3/8" 48.00 lb. csg. at 653 KB. 400 sks. cement circulated. 13 jts. 9-5/8" 36 lb. csg. and 30 jts. 9-5/8" 32.30 lb. csg. at 1794 KB. 265 sks. cement. 392' of 7" 20 lb. liner at 2162 KB. Top of hanger at 1753 KB. 140 sks. cement. Perforated 2 JSPF from 1600 to 1680. No fluid or gas entry. Squeezed perfs. from 1600 to 1680 with 375 sks. cement. Tagged top of cement at 1551. Drilled out cement to 1745. Perforated 2 JSPF from 1630 to 1680. Squeezed perfs. from 1630 to 1680 with 215 sks. cement. Tagged top of cement at 1555. Drilled out cement to 1694. Perforated 2 JSPF from 1600 to 1625, 1552 to 1558, and 1542 to 1548. No fluid or gas entry. Shut in 10/25/79.

We propose to reenter this well 4/20/80 and perforate, acidize, swab and test for carbon dioxide.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard A. Boehm TITLE Administrative Manager DATE April 3, 1980

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/15/80

CONDITIONS OF APPROVAL, IF ANY: