

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. IG-4485-1
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Colfax

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide & Hydrocarbons
2. Name of Operator HNG Fossil Fuels Company
3. Address of Operator P. O. Box 1188, Houston, Texas 77001
4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 25N RANGE 24E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6122' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2664'. 150 sxs. plug from 2664 to 2250. 16 jts. 13 3/8" 48 lb. casing at 653' KB. 400 sxs. cement. Circulated. 13 jts. 9 5/8" 36 lb. casing and 30 jts. 9 5/8" 32.30 lb. casing at 1794' KB. 265 sxs. cement. 392' of 7" 20 lb. Liner at 2162' KB. Top of hanger at 1753' KB. 140 sxs. cement. Perforated 2 JSPF from 1600' to 1680'. No fluid or gas entry.

We propose to temporarily abandon this well and suspend operations.

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 11-20-90

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Boehm TITLE Administrative Manager DATE 11/15/79

APPROVED BY Carl Ulberg TITLE SENIOR ATTORNEY GENERAL DATE 11/20/79

CONDITIONS OF APPROVAL, IF ANY: