

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
IG-4485-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide & Hydrocarbons		7. Unit Agreement Name	
2. Name of Operator HGN FOSSIL FUELS COMPANY		8. Farm or Lease Name State	
3. Address of Operator P. O. BOX 1188, HOUSTON, TEXAS 77001		9. Well No. 1	
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 25N RANGE 24E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 6122 GR		12. County Colfax	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporarily Abandoned

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/79 T.D. 2664. Cemented plug from 2664 to 2250 with 150 sks. Class H Neat cement.

Set 392' of 7" 20# K-55 ST & C R-3 liner at 2162 KB with top of hanger at 1753' KB.

Cemented liner with 140 sks. of Halliburton Class H cement w/18% salt. W.O.C.

9/17/79 Perforated two jet shots per ft. from 1600' to 1680' with no show of gas or fluid entry. Released rig to move to new location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Gboehm TITLE Administrative Manager DATE 9/19/79

APPROVED BY Carl Helweg TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/28/79

CONDITIONS OF APPROVAL, IF ANY: