

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OIL CONSERVATION DIVISION Form C-103
SANTA FE, New Mexico 10-1-78

SANTA FE	
5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-4485-1	
7. Unit Agreement Name	
8. Farm or Lease Name State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Colfax	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide & Hydrocarbons	
2. Name of Operator HNG FOSSIL FUELS COMPANY	
3. Address of Operator P. O. BOX 1188, HOUSTON, TEXAS 77001	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>25N</u> RANGE <u>24E</u> NMPM.	

15. Elevation (Show whether DF, RT, GR, etc.)
6122 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/31/79 T.D. 659'. Set 16 jts of 13 3/8" 48# H-40 ST & C R-3 casing at 653' KB. Cemented with 250 sks. Halliburton light cement with 12 1/2 lb/sk. gilsonite, and 150 sks Class H cement with 3% calcium chloride. Cement circulated to surface. P.D. at 9:15 p.m., 8/31/79. Resumed drilling at 3:30 p.m. on 9/1/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Hochman TITLE Administrative Manager DATE 9/5/79
APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/11/79
CONDITIONS OF APPROVAL, IF ANY: