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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-12, Supersedes C-128 Effective (-1-65)

All distances must be from the outer boundaries of the Section 1.00 150 HNG FOSSIL FUELS COMPANY STATE Ā T25N R24E Colfax Artuil Footige L 660 test from the North Browns Level Ellev. A to during Formation 6122 T/GRANITE WILDCAT 160 1. Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult dated by communitization, unitization, force-pooling, etc? If answer is "ves;" type of consolidation If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated thy communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the RICHARD L. BOEHM ADMINISTRATIVE MANAGER HNG FOSSIL FUELS COMPANY AUGUST 13,1979 I hereby certify that the well location shown on this p at was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. d Irand Buryes No. 5103

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