

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CARBON DIOXIDE		7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY		8. Farm or Lease Name SAUBLE
3. Address of Operator 811 DALLAS STREET, SUITE 1505, Americana Bldg., Houston, Texas 77002		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>27N</u> RANGE <u>24E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR = 6390'		12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/79 Set @ 601' - 9-5/8" O.D., 32.30#, H-40, S.T.&C, R-3 Surface Casing - Cement Circulated.

9/25/79 Set @ 1594' - 7" O.D., 20.00#, K-55, S.T.&C. R-3 Production Casing - Cemented with 75 sxs Class "H" cement + 18% salt.

10/01/79 TD=2568' - Spotted a 100 sx Cement Plug from bottom, 2568' back to 2050'. PBTD = 2080' - drilled out cement to 2080'.

10/02/79 Set 5" O.D. 13.00#, K-55 S.T.&C, R-3 Liner Casing. (Top @ 1584' Bottom @ 2073'. Cemented w/20 sxs Class "H" neat cement and 50 sxs. Class "H" cement with 18% salt added. (Cement bond log indicates that the top of cement is @ 1724' and bottom @ 1980')

PERFORATIONS OPEN: 700'-10', 882'-88', 1012'-14', 1311'-18', 1538'-44', 1550'-58', 1568'-72', and 1634'-46'.

PROPOSED: Set 40 sxs plug across perfs. 1634-46' inside 5" O.D., 13.00# liner and across perfs. 1538-44', 1550-58', and 1568-72' inside 7" O.D. 20.00 csg. from 1690-1488'. Set 20 sxs plug across perfs. 1311-18', inside 7" O.D. 20.00# csg from 1365' to 126'. Set 85 sx plug across perfs 1012-14', 882-88', and 700-10', from 650'-1065' inside -set 20 sx plug in top of 7" O.D. 20.00# csg from 100' to surface.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard O. Hinch TITLE PRODUCTION ANALYST DATE OCTOBER 28, 1982

APPROVED BY Carl Wlooy TITLE DISTRICT SUPERVISOR DATE 11/2/82

CONDITIONS OF APPROVAL, IF ANY:

Set a steel marker of at least 4" in diameter, set in concrete, and extending at least (4') four feet above mean ground level. The name and number of the well and its location. (Unit number, Section, Township and Range), permanently engraved in to the metal of the marker.

Well will be filled with 10# fresh water mud between plugs.