

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIV
SANTA FE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Carbon Dioxide & Hydrocarbons	7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY	8. Farm or Lease Name SAUBLE
3. Address of Operator P. O. Box 1188, Houston, Texas - 77001	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>27N</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or WHcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6390' GR.	12. County Colfax

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Run Cement Bond Log, Perforate,</u> ☒	
		<u>Acidize and test for Carbon Dioxide.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/14/80 - PBTB 2050': Ran Cement Bond Log from 1590'-1247'. Set Packer @ 1507' on W/L. perforated intervals from 1572'-1568', 1558'-1550' & 1544'-1538' (GR).
- 4/15/80 - PBTB 2050': Acidized perforations 1572'-68', 1558'-50', & 1544'-38' (GR) W/8000 gals. 15% NE HCL acid. @ 6 1/2 Bbls/Min. Max. press. 1050 psi. No entry of fluid organs.
- 4/16/80 - PBTB 1507': Set 7" Bridge - Plug @ 1507' - Perforated intervals from 1307'-02' and 1286'-80' (GR). Slight show of CO₂. Acidized perfg. W/12 Bbls. acid and 5 1/2 Bbls. KCL water to flush tubing. Received small amount of acid and frilling mud.
- 4/17/80 - PBTB 1507': Spotted 15' sand on top of Bridge-Plug @ 1507'. Cement Sqz'd. perforation 1302'-1307' and 1280'-1286' W/50 Sks. Class "H" cement W/1% CaCl., displaced plug to 1246', W/42 Sks. out. Had circ. on surface. C.I. Well holding 100# press. on plug. WOC.
- 4/18/80 - PBTB 1507': WIH W/Bit tagged cement @ 1236'. Drilled cement to 1309'. WIH tagged sand on top of Bridge Plug @ 1507'. Circ'd sd. off of top of B.P. Circ'd hole clean. Press. up to 400# to test Sqz. Job. Held "OK".

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard H. Grish TITLE Chief Production Clerk DATE June 10, 1980

APPROVED BY Carl Ulvåg TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/16/80

CONDITIONS OF APPROVAL, IF ANY:

4/19/80 - PRTD 1507': Perforated from 1318'-1311' (GR). Swabbed well dry. Acidized Perf. 1311'-18' w/1000 gals. 15% NZ HCl acid and flushed w/5 Bbls. KCL Water. Max. Press. 700# Avg. Inf. Rate of 2 Bbls./Min. Swabbed well dry. No fluid or gas entry.

4/21/80 - PRTD 1506': Perforated from 1014'-1012' (GR) 2 SPF. - No show. Perforated from 888'-882' (GR) 2 SPF - Strong blow for a short period. Perforated from 710'-700' (GR) - No show. Swabbed gas cut water with traces of red mud.

4/22/80 - PRTD 2050': POH W/7" Bridge Plug from 1507'. Well temporarily abandoned - 4/28/80.