

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CARBON DIOXIDE & HYDROCARBONS		7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY		8. Farm or Lease Name SAUBLE
3. Address of Operator P. O. BOX 1188, HOUSTON, TEXAS 77001		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>35</u> TOWNSHIP <u>27N</u> RANGE <u>24E</u> NMPM.		10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 6390 GR		12. County COLFAX

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/25/79 T.D. 1629'. Set 1585' of 7" 20.00# K-55 ST& C R-3 casing at 1594KB.  
Cemented w/75 sks. Halliburton Class H cement with 18% salt.  
W.O.C.

10/1/79 T.D. 2568. Spotted 100 sks. Halliburton Class H cement plug  
from bottom to 2050. P. O.H. w/drill pipe. R.I.H. in 6½" bit  
and drill pipe. Washed and reamed tight spot at 1730 and on to  
bottom. PBTD 2080.

10/2/79 R.I.H. with 4½" guideshoe and float collar, and set 473' of 5"  
13.00# K-55 ST&C R-3 Liner. Bottom of shoe at 2073' KB. Top  
of Liner at 1584. Cemented Liner w/20 sks. Halliburton Class H Neat  
and 50 sks Class H with 18% salt. Bumped plug at 8:45 pm w/1000#

10/3/79 Rig Released and moving to new location. Cement Bond Log showed  
top of cement at 1724' and bottom at 1980'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Boehm TITLE Administrative Manager DATE 10/5/79

APPROVED BY Carl Mueg TITLE SENIOR PETROLEUM GEOLOGIST DATE 10/9/79

CONDITIONS OF APPROVAL, IF ANY: