

30-007-20056

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Phelps Dodge	
9. Well No. 5	
10. Field and Pool, or Wildcat Wildcat	
12. County Colfax	
19. Proposed Depth 3000'	19A. Formation Dakota
20. Rotary or C.T. Rotary	
21. Elevations (Show whether Dr., Rt., etc.) 6305', GR	21A. Kind & Status Plug, Bond
21B. Drilling Contractor Snyder Drilling Co.	22. Approx. Date Work will start September 24, 1979

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Bennett Petroleum Corporation - <del>Snyder Drilling Company</del>	
3. Address of Operator 1776 Lincoln Street, Suite 808, Denver, Colorado 80203	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>637</u> FEET FROM THE <u>FSL</u> LINE AND <u>746</u> FEET FROM THE <u>FEL</u> LINE OF SEC. <u>24</u> TWP. <u>28N.</u> RGE. <u>20E.</u> N. 36.00'	
21. Elevations (Show whether Dr., Rt., etc.) 6305', GR	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10-3/4"	8-5/8"		200	100	Niobrara, 1610'
					Apishapa, 2000'
					Fort Hays, 2480'
					Carlile, 2520'
					Dakota, 2915'
					T.D., 3000'.

OIL CONSERVATION COMMISSION TO BE NOTIFIED  
WITHIN 24 HOURS OF BEGINNING OPERATIONSSnyder Drilling Co stricken from Item 2 above per telephone conversation  
with Dick Bennett 9/26/79. *AK*COLLECT AND SAVE SAMPLES FOR  
NEW MEXICO OIL CONSERVATION COMMISSION, SOCORRO  
AT AT LEAST TEN FOOT INTERVALSAPPROVAL VALID FOR 90 DAYS  
PERMIT EXPIRES 12/26/79  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bennett Petroleum Corporation

Signed [Signature] Title President Date September 17, 1979  
(This space for State Use)APPROVED BY [Signature] TITLE CH. ENGR DATE 9/26/79  
CONDITIONS OF APPROVAL, IF ANY:

DANIEL S. NUTTER

CHIEF ENGINEER

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

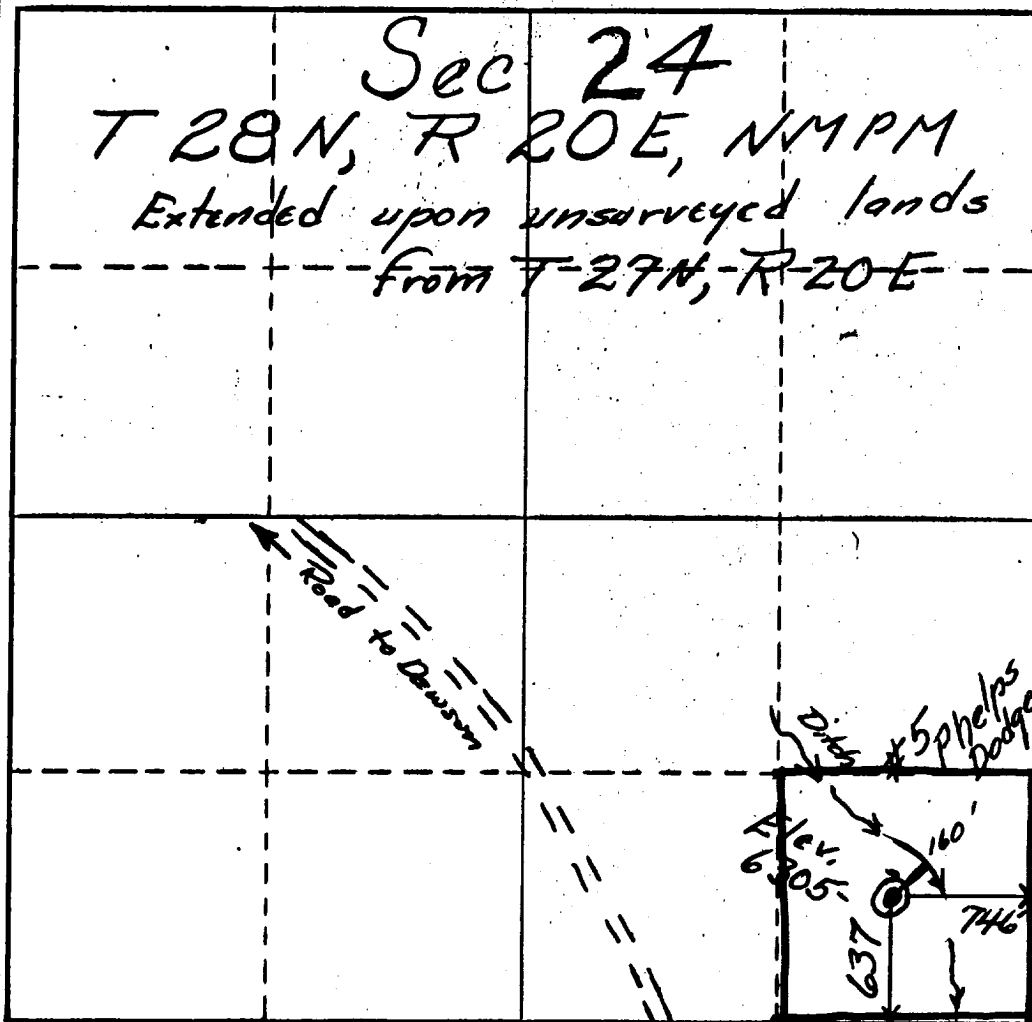
Operator <b>Bennett Petroleum Corporation - Snyder Drilling Company</b>			Lease <b>Phelps Dodge</b>		Well No. <b>5</b>
Unit Letter	Section <b>24</b>	Township <b>28 North</b>	Range <b>20 East</b>	County <b>Colfax</b>	
Actual Footage Location of Well: <b>637</b> feet from the <b>SL</b> line and <b>746</b> feet from the <b>EL</b> line					
Ground Level Elev. <b>6305'</b>	Producing Formation <b>Dakota</b>	Pool	Dedicated Acreage: <b>40</b> <del>160.00</del> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Phelps Dodge Corporation

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **R. E. Bennett**  
President

Position  
**Bennett Petroleum Corporation**

Company  
**September 17, 1977**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**Sept 13, 1979**

Date Submitted

**0021**

Registered Professional Engineer  
and/or Land Surveyor

**N.M. 4002**

Certificate No. **1111**

0 200 400 600 800 1000 1200 1400 1600 1800 2000 2200 2400 2600 2800 3000