

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No.	
2. Name of Operator Bennett Petroleum Corporation		7. Unit Agreement Name	
3. Address of Operator 1776 Lincoln Street, Suite 808, Denver, Colorado 80203		8. Farm or Lease Name Phelps Dodge	
4. Location of Well UNIT LETTER _____ LOCATED 637 FEET FROM THE South LINE AND 746 FEET FROM THE East LINE OF SEC. 24 TWP. 28N RGE. 20E NMPM		9. Well No. #5	
15. Date Spudded 9-29-79		10. Field and Pool, or Wildcat Wildcat	
16. Date T.D. Reached 1-5-80		12. County Colfax	
17. Date Compl. (Ready to Prod.) 1-7-80		18. Elevations (DF, RKB, RT, GR, etc.) GR, 6305, KB 6315	
19. Elev. Casinghead 160'		20. Total Depth 3057'	
21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By		24. Producing Interval(s), of this completion — Top, Bottom, Name	
25. Was Directional Survey Made No.		26. Type Electric and Other Logs Run Induction - SFL Compensated Formation Density-Gamma Gamma'	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	24	160	12 1/4
5-1/2	15.5'	TD	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
150 sacks		No	
200 sacks		Not pulled	
29. LINER RECORD		30. TUBING RECORD	
No liner		None	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
		Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments Induction & Formation Density Logs; Drill Stem Test			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
		President	
DATE		3/24/80	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 38 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 115.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorietta	T. McKee	T. Mancos Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. 2869
T. Blinberry	T. Gr. Wash	T. Morrison	T. 3038
T. Tubb	T. Granite	T. Todilto	T. 2630
T. Drinkard	T. Delaware Sand	T. Entrada	T. 2630
T. Abo	T. Bone Springs	T. Wingate	T. 2630
T. Wolfcamp	T. Permian	T. Permian	T. 2630
T. Cisco (Bough C)	T. Penn.	T. Penn. "A"	T. 2630

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	2869	to	3038	feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface 1647							
1647	2441	794	Mancos				
1647	2441	37	Niobrara				
2441	2478	37	Ft. Hays				
2478	2630	152	Carlile				
2630	2869	239	Greenhorn				
2869	3038	169	Dakota				
3038	?		Morrison				