DISTRIBUTION	
SANTAFE	
FILE .	<u>∠</u>
U.1.0.1.	
LAND OFFICE	

1 00. 0. 10	OIL CONSERVATION DIVI	5.51
DISTRE	P. O. BOX 2088	Form C-10)
SANTAFE	SANTA FE, NEW MEXICO 87	Revised 10-1-78
FILE .	SALLY LEW MEXICO UT	
U.S.G.S.	·····	Sa. Indicate Type of Lease
LAND OFF		State Fee X
OPENATOR		5. State Oil & Gas Lease No.
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··· · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
	SUNDRY NOTICES AND REPORTS ON WELLS	
(D0 H0T V	USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)	**************************************
1.		7. Unti Agreement Name
والدر	GAS CONTROL OF PROVIDE	
	WELL OTHER CARBON DIOXIDE	8. Fam of Lease Hame
2. Name of Operat	or .	et a m or Feate Mane
HNG FOSSI	L FUELS COMPANY	MAXWELL
1. Address of Ope	retor	9. Well No.
811 Dalla	s Street, Suite 1505, Americana Bldg., Houston, T	evas 77002 l
4. Location of Wel		10, Field and Pool, or Wildcat
4. Location of wel	•	• • • • • • • • • • • • • • • • • • •
UNIT LETTER _	B 660 FEET FROM THE NORTH LINE AND	1980 reer room Wildcat
,		
East	LINE, SECTION 1 TOWNSHIP 26N SANGE	23E HMPM: (11)
THE	LINE, SECTION TOWNSHIP RANGE	
mmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	GR=6152', RKB=6161'	Colfax ())
16.	Check Appropriate Box To Indicate Nature of Notic	e Report of Other Data
••		-
•	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
		-
PERFORM REMEDIA	L WORK PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLI	NG OPHS. PLUE AND ASANDONMENT X
TEMPORABILY ABA		··· · · · · · · · · · · · · · · · · ·
PULL OR ALTER CA	SING CHANGE PLANS CASING TEST AND	CEMENT JOB
	OTHER	
OTHER	U	•
	oaed or Completed Operations (Clearly state all pertinent details, and give perti	vent dates, including estimated date of starting any proposed
work) see no	JLE 1703.	
•	JE & 1703.	
•		
•	Set @ 1015' of 9-5/8" O.D. 32.30#, H-40, S.T.&C.	
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November 9, 1982

For: Mr. James Black

HNG Fossil Fuels

811 Dallas St., Suite 1505 American Bldg.

Houston, TX 77002

Re:

Maxwell #1

Sec. 1 - 26N - 23E

CoIfax County, New Mexico

The purpose of this letter is to provide an affidavit stating that the above referenced well was plugged to abandon.

WELL DATA:

Casing: 9 5/8", 36 lb/ft Tubing: 2 7/8", 6.5 lb/ft

11/5/52 <u>lst Plug:</u>

Tubing set @ 904'
Pumped 40 sks. Class H Cement mixed @ 16.4PPG, 1.06 ft3/sk.
Displaced cement with 4.65 BBLS water.
With tubing out, cement plug set @ 904' - 804'.

Pull tubing to 804' Fumped 62.2 BBLS 10# gel spacer to surface.

2nd Plug:

Tubing set @ 100 ft.
Pumped 40 sks Class H Cement mixed @ 16.4 PPG, 1.06 ft3/sk.
Cement to surface.
Pull tubing out of hole.
Fill casing to surface with cement.

Halliburton Operator



P.O. BOX 84737 DALLAS, TEXAS 75284

DIRECT ANY CORRESPONDENCE TO

PAGE 1 OF

INVOICE

A DIVISION OF HALLIBURTON COMPANY	P.O. DRAWER DUNCAN, OKLAHO	1431	PAGES NO.	057433
TELL NO AND FARM	COUNTY	STATE	DATE	
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HNG Fossil Fuels		Sem &	ONLY USE DUNCAN	
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HOUSTON TX 7700		Co. 7 × K	2 Houget	on Ks. 50335
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PRRDISRY 🕅 MOORE BUSINESS FORMS, INC., WICHITA FALLS, TEX. - H 652261745

JOB LOG

FORM 2013 R-1 VOLUME (BBL) (GAL) PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING Called aut 05:00 19:00 on Luc 1 10:/0 STatt Coment 2 10:12 4 7-55 Shot Down plug AT GOUTO804' 100 4.65 3 10:14 STORT COL 10:17 gel circulata 5 10:27 5.5 Shuldows Folylog 804' 10 0' 6 10:18 10:46 8 10:49 2.5 7.55 shu? down + washup 100 Job Complete Thould Youll

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ORM 1906 R-3

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

INVOICE & TICKET NO. 057433

DISTRICT					DATE	1-5-	1 2
O: HALLIBURTON SERVICES YOU ARE HEREBY REQU THE SAME AS AN INDEPENDENT CONTRACTOR TO:					ICEMEN TO	DELIVER AI	ND OPERATE
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIAL			(60010	M & R /			
VELL NO LEASE		SEC.		TWP	26 N	RAN	IGE <u>23 É</u>
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USTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITIO	N TORECEIVE	THEPRO	DUCTS, SUP	PLIES, MA	TERIALS, ANI	SERVICES	
THIS CONTRACT MUST BE As consideration, the above-named Customer agrees:		WORK IS	COMMENCED				

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists
- (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass; or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way, connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- (a) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequental damages.
- (j) Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished
- (I) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton

HALLIBURTON

A Durion of Heliferton Company

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND 057433

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