

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CARBON DIOXIDE		7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY		8. Farm or Lease Name Maxwell
3. Address of Operator 811 Dallas Street, Suite 1505, Americana Bldg. Houston, Texas 77002		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>26N</u> RANGE <u>23-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR= 6152', RKB = 6161		12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/09/79 Set @ 1015' of 9-5/8" O.D. 32.30#, H-40, S.T.&C R-3 surface casing. Cemented W.325 sxs cement - circulated full returns.

10/15/79 Set 2376' 7" O.D. 20.00# K-55, S.T.&C, R-3 production casing. Cemented with 175 sxs cement.

10/18/79 TD = 3100' - pumped 100 sxs light cement for bottom plug.

11/20/79 PBTD - 904' - backed off 7" O.D. casing @ 1080' and POH. Spotted a 50 sx cement plug from 1030' to 904', in bottom of 9-5/8" O.D. casing. Perforated 9-5/8" O.D. casing from 367' - 387' (GR) - well temp. abandoned.

PROPOSED: Set a 120' (50 sxs) cement plug across perforations 367' to 387' from 440' back to 320'.

Set a 100' (40 sxs) cement plug in the top of the 9-5/8" O.D., 32.30# surface casing.

Set a steel marker of at least 4" diameter, set in concrete and extending at least four feet above mean ground level. The name and number of the well and its location (Unit number, Section, Township, and Range) permanently engraved into the metal of the marker.

Well will be filled with 10# fresh water mud-between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard G. Smith TITLE PRODUCTION ANALYST DATE OCTOBER 28, 1982

APPROVED BY Carl W. Wog TITLE DISTRICT SUPERVISOR DATE 11/2/82

CONDITIONS OF APPROVAL, IF ANY: