

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease	Fee <input checked="" type="checkbox"/>
State	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide & Hydrocarbons	7. Unit Agreement Name
2. Name of Operator HNG Fossil Fuels Company	8. Farm or Lease Name Maxwell
3. Address of Operator P. O. Box 1188, Houston, Texas 77001	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>26N</u> RANGE <u>23E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6152 GR	12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/9/79 T.D. 1020'. Set 9-5/8" 32.30# H-40 ST & C R-3 casing at 1015 KB.
Cemented with 175 sks. Halliburton light with 25 lb./sk.
gilsonite and 150 sks. Halliburton Class H cement with 3% CaCl.
Full returns on cement. P.D. at 9:30 am.
W.O.C.

10/10/79 Resumed drilling 6:00 am.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Abraham TITLE Administrative Manager DATE 10/12/79
APPROVED BY Carl Wray TITLE SENIOR PETROLEUM GEOLOGIST DATE 10/16/79
CONDITIONS OF APPROVAL, IF ANY