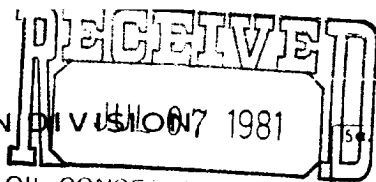


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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5. Indicate Type of Lease
State ☐ Fee ☒
State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
3. Name of Operator
Pennzoil Company
4. Address of Operator
P.O. Box 2967 Houston, Texas 77001 Attn: Kenneth R. Huddleston
5. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Vermejo Ranch 34
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

6. HIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM East
7. LINE OF SEC. 34 TWP. 31N RGE. 17E NMPM

12. County
Colfax

8. Date Spudded 5-26-81
9. Date T.D. Reached 6-2-81
10. Date Compl. (Ready to Prod.)
11. Elevations (DF, RKB, RT, GR, etc.) 8269' G.L.
12. Elev. Casinghead
13. Total Depth 4376
14. Plug Back T.D. 17
15. If Multiple Compl., How Many
16. Intervals Drilled By Rotary Tools 0-4376' Cable Tools
17. Producing Interval(s), of this completion - Top, Bottom, Name

18. Was Directional Survey Made
Totco

19. Type Electric and Other Logs Run
Dual Induction SFL, CNL-FDC, Dipmeter

20. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	280'	14 3/4	350 SX "H" + 2% CaCl ₂	0

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

21. PRODUCTION
22. First Production
23. Production Method (Flowing, gas lift, pumping - Size and type pump)
24. Well Status (Prod. or Shut-in)

25. Date of Test	26. Hours Tested	27. Choke Size	28. Prod'n. For Test Period	29. Oil - Bbl.	30. Gas - MCF	31. Water - Bbl.	32. Gas - Oil Ratio
33. Flow Tubing Press.	34. Casing Pressure	35. Calculated 24-Hour Rate	36. Oil - Bbl.	37. Gas - MCF	38. Water - Bbl.	39. Oil Gravity - API (Corr.)	

40. Disposition of Gas (Sold, used for fuel, vented, etc.)
41. Test Witnessed By

42. List of Attachments
43. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
44. Signed Kenneth R. Huddleston TITLE Sr.V.P. Production DATE June 5, 1981