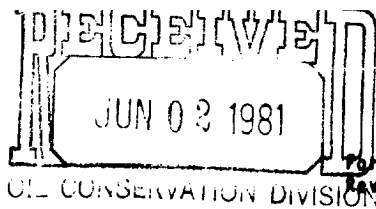


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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Vermejo Ranch #34	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Colfax	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Surface casing depth
Name of Operator		
Pennzoil Company		
Address of Operator		
P.O. Box 2967, Houston, Texas 77001 Attn: Kenneth R. Huddleston		
Location of Well		
UNIT LETTER	B	330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 31N RANGE 17E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
8269' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SPORADICALLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER Report surface casing depth <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud well on 5-26-81
2. Drilled to 280'
3. Set 10 3/4", 32.75 #/ft., H-40 casing @ 280' and cemented with 350 sacks h + 2% CACL₂ with cement returns to surface.
4. Tested casing to 500 PSI

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Kenneth R. Huddleston
KENNETH R. HUDDLESTON

TITLE Sr. V.P. President

DATE 5/28/81

SENIOR PETROLEUM GEOLOGIST