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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
JUL 02 1981
Form C-103
Revised 10-1-78

SANTA FE	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Intermediate casing depth
Name of Operator Pennzoil Company		
Address of Operator P.O. Box 2967 Houston, TX 77001 Attn: Kenneth P. Huddleston		
Location of well UNIT LETTER <u>I</u> <u>1883</u> FEET FROM THE <u>South</u> LINE AND <u>668</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>31N</u> RANGE <u>17E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Vermejo Ranch
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Colfax

15. Elevation (Show whether DF, RT, GR, etc.)
8111' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER Report intermediate casing depth <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Report surface casing depth <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to 1349' - Encountered too much water to drill with air.
2. Set 7 5/8", 26.4 #/ft., K55 casing at 1340' and cemented with 350 sx H + 2% gel + 0.4% Halad 4 + 1/4 # flocele/sack and 5# gilsonite/sack + 2% CaCl₂ + 5% KCl. Had 40 sx cement returns to surface.
3. Tested casing to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Kenneth R. Huddleston

TITLE Sr. V.P. Production

DATE 6-25-81

by Carl Wilson

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 7/2/81