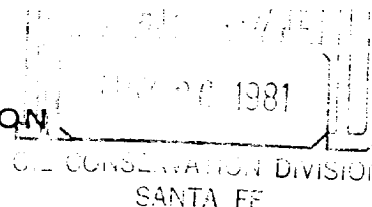


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator Pennzoil Company		8. Farm or Lease Name Vermejo Ranch 21
3. Address of Operator P. O. Bxo 2967, Houston, TX 77001 Att: K. R. Huddleston		9. Well No. 4
4. Location of Well UNIT LETTER <u>8 G</u> 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 21 TOWNSHIP 26N RANGE 22E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5900' G.L.		12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back and release to landowner for water supply well.	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud in on 5/14/81.
2. Set 10 3/4", 32-75 #/ft., H 40 casing at 269'.
3. Cemented casing to surface with 370 sx "H" + 2% CaCl₂.
4. Test casing to 750 psi.
5. Drilled to 2168'.
6. Logged well.

VERBAL PERMISSION TO PLUG BACK AS FOLLOWS WAS RECEIVED BY Mr. Ulvog ON 5/21/81.

1. Set plug from 1746 - 1646 with 45 sx.
2. Set plug from 1325 - 1150 with 80 sx.
3. Release rig.
4. Release well to landowner for water supply well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Kenneth R. Huddleston TITLE Sr. V. P. Production DATE 5/22/81

Carl Ulvog

SENIOR PETROLEUM GEOLOGIST

5/26/81