STATE OF N										Revised	10-1-78	
ENERGY AND MINER	<del></del>	MENT	OH	CONSERVA	NOITA	) I V	ISION		,			
OIL CONSERVATION DIVISION P. O. BOX 2088								Sa. Indicate Type of Lease				
SANTA FE	0.01.41.001104							Stat		Fee		
FILE							5. State Oll & Cas Lease No.					
U.S.G.S.			1 L COUDL	ETION OF DEC	OUDLETIC	מואר	CDODT ANS	1.00		None	е	
LAND OFFICE		- W E	ILL COMPL	ETION OR REC	OMPLETIC	א אוכ	EPURT ANI		1111	IIII	TITTI	
OPERATOR		$\neg$							(/////	/////		
G. TYPE OF WELL									7. Unit	Agreemen	it Name	
		OIL WELL	X GAS	DRYX	]				1	None		
TYPE OF COMPLETION										or Lease	Name	
HEW WORK DEEPEN PLUG DIFF.									Medina			
Name of Operator									9. Well No.			
True Oil Company									21			
Address of Operator										10. Field and Pool, or Wildcat		
P.O. Box 1260 Casper, WY 82602									Wildcat			
Location of Well									Millimin			
C		91	-6	FROM THE North	ı		2203					
IT LETTER	LOCATED	·	FEET	FROM THE	LINE AN	<del>~~~</del>	2293	TEROM	77777	77777	7111111	
5.7 m m dm	2.5		0.437						12. Cour Colf	-		
E West LINE o			. 24N R			777	11/11/11/	77777			VIIIIII	
s, Date Spadaed			Ched 17. Dat	e Compl. (Ready to I	Prod.) 18.	Eleve	itions (DF, RK.	B, RT, G	R, etc.)	19. Elev.	Cashinghead	
. Total Depth		30/82	1				' GR					
•	21	. Plug I	Back T.D.	22. It Multip Many	le Compl., He	ow.	23, Intervals Drilled By	, Hotary	/ Tools	Ca	ble Tools	
9139									- TD	1		
. Producing Interval	(s), of this co	mpletion	n – Top, Botto	m, Name							s Directional Sur	
N/A										Ма	Ge	
•												
Type Electric and	Other Logs R	un							27	. Was We	ll Cored	
· • · · · · · · · · · · · · · · · · · ·											No	
3,			CA	SING RECORD (Rep	ort all string	s set	in well)					
CASING SIZE	WEIGHT	LB./F	T. DEPT	H SET HOL	E SIZE		CEMENTI	NG RECO	ORD		AMOUNT PULLE	
10-3/4	<u> </u>		507			4	00 sx					
							V.V. 431					
								r.at'			1.0	
							74.4.4.4.	<del></del>	<del></del>			
•		LINI	ER RECORD	······································			3C.	TI	JBING RE	ECORD	· · · · · · · · · · · · · · · · · · ·	
SIZE	TOP		воттом	SACKS CEMENT	SCREEN		SIZE		गम हिंदी	<del></del>	PACKER SET	
N/A									111 01,1		PACKERSET	
· · · · · · · · · · · · · · · · · · ·							N/A	<del></del>	<del></del>			
. Perforation Recora	(Interval, siz	e and ni	ımber)		32.	A C I C	), SHOT, FRAC	TUDE C	ENENT	50115571		
					DEPTH						<del></del>	
					N/A	INTO	- RVAL	AMOUI	AI AND	CIND MAT	TERIAL USED	
				- PRODI	L UCTION				<del></del>			
e First Production	F	roductio	on Method (Fig	wing, gas lift, pumpi		d type	e numni		Turati Gar	· (D )	- 61	
	1		·	2. (1 ) , , , ,		- · , <sub>F</sub> ·	,,,,,,,,		Well Sta	tus (r roa.	. or Shut-in)	
te of Test	Hours Teste	ed	Choke Size	Prod'n. For	ÇII = BbI.		Ggs - MCF	14/	L	1		
				Test Period	O Bei.		dus = N.C.	"diei	- Bbl.	Gas -	-Oil Ratio	
w Tubing Press.	Casing Pre	ss we	Calculated 2	4- OH - Bol.								
• • • • • • • • • • • • • • • • • • • •			Hour Rate	4- On = Bbi.	Gas = N 	16.1	Nater -	- Hbl.	0	il Gravity	- API (Corr.)	
Disposition of Gas	(Sold used to	r fuel .	rentard are 1	<u> </u>								
out	isera, matu jo	. jaci, t	enica, etc./					Test V	Witnessed	Ву		
I let of Attachment											-	
List of Attachments	•											
71 1		<del></del>										
. I hereby certify tha	i the informati	on shou	en on both side	s of this form is true	e and complet	e to t	he best of my k	nowledge	and beli	cf.		
5 L	120	/ L	/			_						
SIGNED	ill C	<u>Q</u>	entry	TITLE		Eng	ineer		DATE	April	9, 1982	
S.F.S	<u>Frank E</u> toddard	Gen	try									
- , - , ~ .			,									