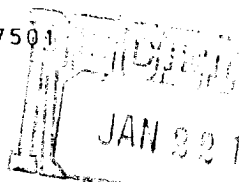


DISTRIBUTION	
SANTA FE	
FILE	X
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501

API #

30-007-20065



5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
None
7. Unit Agreement Name
None
8. Farm or Lease Name
Medina
9. Well No.
21
10. Field and Pool, or Wildcat
Wildcat
12. County
Colfax

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

True Oil Company

3. Address of Operator

P.O. Box 2360 Casper, WY 82602

4. Location of Well

UNIT LETTER C

LOCATED 916

FEET FROM THE North

LINE

AND 2293

FEET FROM THE West

LINE OF SEC. 25

TWP. 24N

RGE. 16E

NMPM

12. County

Colfax

1. Elevations (Show whether D.F., K.I., etc.)

9387' Ground

21A. Kind & Status Plug. Bond

\$12,500

19. Proposed Depth

10,000

19A. Formation

Pre-Cambrian

20. Rotary or C.T.

Rotary

21B. Drilling Contractor

Brinkerhoff Drilling Co.

22. Approx. Date Work will start

As soon as possible

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4	10-3/4	40.5#	500	400 sx	Surface
8-3/4	5-1/2	15.5 & 17#	8500-10,000	300 "	Approx. 1000' above TD

Operator proposes to drill a well to test the Pre-Cambrian formation at approximately 8500-10,000'. A 13-3/4" hole will be drilled to approximately 500' to permit running 10-3/4" 40.5# K-55 surface casing. A 8-3/4" hole will be drilled to TD and any important shows of oil or gas will be tested during drilling operations and upon reaching total depth an appropriate set of electric logs will be run. In the event commercial production is encountered a properly designed string of 5-1/2" casing will be set through the lowest potential producing zone and cemented. The well will then be completed in accordance with good operating practice. A double gate blow out preventer will be used.

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 4-25-82
UNLESS DRILLING UNDERWAY

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
C ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David F. Bishop Title Production Superintendent Date January 20, 1982
(This space for State Use)

PROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 1-26-82
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

S, F, Stoddard