NERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Farm C-102
SANTA FE, NEW MEXICO 87501	Revised 10-1-
FILE	
U.S.G.S.	5d. Indicate Type of Lerns
LAND OFFICE	State Francisco
GPERATOR	5. State Oil & Gas Lease No.
	None ·
SHADRY MOTICES AND DEPORTS ON WELLS	THE PROPERTY OF THE PARTY OF TH
SUNDRY NOTICES AND REPORTS ON WELLS *** NOT USE THIS FORM FOR PROPOSALS TO ORILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
IL TO GAS T	7. Unit Agreement Frame
CLL A WELL QTHER-	None
e of Operator	8. Farm or Lease Name
True Oil Company	Medina
ress of Operator	9. Well No.
TO D 0050 -	
P.O. Box 2360 Casper, WY 82602	21
	10. Field and Pool, or Wildcat
SET LETTER C 916 PEET FROM THE North LINE AND 2293 PEET FE	Wildcat
TEST FI	THE THE THE THE THE THE
West LINE, SECTION 25 TOWNSHIP 24N RANGE 16E NM	
LINE, SECTION TOWNSHIP 24N RANGE 16E NM	··· (
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Colfax
	COITAX
Check Appropriate Box To Indicate Nature of Notice, Report or	Ochon Dava
NOTICE OF INTENTION TO	
SUBSEQUE	NT REPORT OF:
RM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
	ALTERING CASING PLUG AND ABANDONMENT
DRARELY ASANDON COMMENCE DRILLING OPHS.	<u> </u>
OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	<u> </u>
DRARTLY ASANDON COMMENCE DRILLING OPHS.	<u> </u>
BRARILY ASANDON COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JOB	<u> </u>
COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Scribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included the completed of the completed operations (Clearly state all pertinent details, and give pertinent dates, included the completed operations (Clearly state all pertinent details, and give pertinent dates).	PLUG AND ASANDONMENT
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COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JOB OTHER SCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including SEE RULE 1103.	PLUG AND ABANDONMENT
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COMMENCE DRILLING OPNS. CHANGE PLANS CHANGE PLANS OTHER SECULDS Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included the complete of the complete dates.	PLUG AND ASSANDONMENT
COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER SCRIB Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including see Rule 1103. Total depth 9139'. The well will be plugged as follows:	PLUG AND ABANDONMENT
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COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER SCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including see Rule 1703. Total depth 9139'. The well will be plugged as follows: Plug #1: 5142-4950, 75 sx #2: 75 sx, 1/2 in & 1/2 out surface pipe	PLUG AND ABANDONMENT
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Commence Drilling Ophs. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Scribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include rk) SEE RULE 1103. Total depth 9139'. The well will be plugged as follows: Plug #1: 5142-4950, 75 sx #2: 75 sx, 1/2 in & 1/2 out surface pipe #3: 25 sx at surface	ing estimated date of starting any propose APR 19 1982
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SENIOR PETROLEUM GEOLOGIST