

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____

7. Unit Agreement Name N/A
8. Farm or Lease Name Chalfont-Kaiser

Name of Operator
Chalfont Oil & Gas Company

9. Well No.
1-Y

Address of Operator
4951 Airport Parkway, Dallas, TX 75248

10. Field and Pool, or Wildcat
Dakota

Location of Well

IT LETTER 0 LOCATED 740 FEET FROM THE South LINE AND 1640 FEET FROM

12. County

East LINE OF SEC. 13 TWP. 29N RGE. 21E NMPM

14. Date Spudded 5/28/83	16. Date T.D. Reached 6/04/83	17. Date Compl. (Ready to Prod.) 10/11/83	18. Elevations (DF, RKB, RT, GR, etc.) 6786 (Surface)	19. Elev. Casinghead 6786
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20. Total Depth 3448	21. Plug Back T.D. 3408	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By all	Rotary Tools all	Cable Tools N/A
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24. Producing Interval(s), of this completion - Top, Bottom, Name
3274 to 3380 Dakota

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Newtron - Bond

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	0.301	12 1/4	250 sks class H	-
4 1/2	9.5 & 10.5	3448	7 7/8	250 sks 50/50 pos.	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3279

28. Perforation Record (Interval, size and number)
3318 to 3338 - .33" 2 per ft. (41)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3318 to 3338	Fracd w 20,000 gal versaged
	1400 + 15,000 lb. 20/40 sand

29. First Production S/I	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) S/I
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30. Date of Test 10/09/83	Hours Tested 4	Choke Size 14/64	Prod'n. For Test Period →	Oil - Bbl. -0-	Gas - MCF 184.8 MCF	Water - Bbl. -0-	Gas - Oil Ratio N/A
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31. Flow Tubing Press. 693	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. -0-	Gas - MCF 1109 MCFPD	Water - Bbl. -0-	Oil Gravity - API (Corr.) -0-
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Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented during test

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED X: [Signature] TITLE ATTY. IN FACT DATE 2/5/84