

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐		1b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐		2. Name of Operator CHALFONT		3. Address of Operator SANTA FE		4. Location of Well UNIT LETTER 0 LOCATED 740' FEET FROM THE SOUTH LINE AND 1640' FEET FROM THE EAST LINE OF SEC. 13 TWP. 29N RGE. 21E NMPM		7. Unit Agreement Name		8. Farm or Lease Name KAISER		9. Well No. 1y		10. Field and Pool, or Wildcat		12. County COLFAX											
15. Date Spudded 5-28-83		16. Date T.D. Reached 6-4-83		17. Date Compl. (Ready to Prod.) SHUT IN / TO TEST		18. Elevations (DF, RKB, RT, GR, etc.) GR. 6786 / K13. 6798		19. Elev. Casinghead 6790'		20. Total Depth 3448'		21. Plug Back T.D. —		22. If Multiple Compl., How Many —		23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name DAKOTA SS. 3274-TD		25. Was Directional Survey Made YES									
26. Type Electric and Other Logs Run GAMMA RAY - NEUTRON - CBL - DTL		27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
8 3/8"		24#		3294'		12 1/4"		125 SX 290 CL.		—																			
4 1/2"		9.5#		TD		7 7/8"		300 SX POZ		—																			
2 3/8"		—		3201' (PKR)		—		—		—																			
29. LINER RECORD																		30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
31. Perforation Record (Interval, size and number) 3320' - 3340 (1 PF)																		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL																		AMOUNT AND KIND MATERIAL USED											
FRAC																		NA											
33. PRODUCTION																													
Date First Production SHUT-IN		Production Method (Flowing, gas lift, pumping — Size and type pump) FLOWING										Well Status (Prod. or Shut-in) SHUT-IN																	
Date of Test 7-3/7-6/83		Hours Tested 70±		Choke Size 20/64"		Prod'n. For Test Period —		Oil — Bbl. 0		Gas — MCF 400 MCF		Water — Bbl. NA		Gas — Oil Ratio —															
Flow Tubing Press. —		Casing Pressure —		Calculated 24-Hour Rate —		Oil — Bbl. CAOF		Gas — MCF 1.5 MCF		Water — Bbl. NA		Oil Gravity — API (Corr.) —																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																		Test Witnessed By RVAN											
35. List of Attachments																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
SIGNED Jan Wilson										TITLE Geologist										DATE 10-2-83									