

Edson
Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-007-20072

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐ P & A

7. Lease Name or Unit Agreement Name

Kaiser-Edson

2. Name of Operator

PEMCO (Vermejo Park Corp.)

3. Address of Operator

Route 1, Box 68, Cimarron, NM 87714

8. Well No.

1

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter P : 583 Feet From The South Line and 120 Feet From The East Line

Section 13 Township 29 N Range 21 E NMPM Colfax County

10. Date Spudded
11/6/84

11. Date T.D. Reached
11/16/84

12. Date Compl. (Ready to Prod.)
12/12/84

13. Elevations (DF & RKB, RT, GR, etc.)
6777 GR

14. Elev. Casinghead
NA

15. Total Depth
3510

16. Plug Back T.D.
3320

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
0-3510

Cable Tools
0

19. Producing Interval(s), of this completion - Top, Bottom, Name
3230-3276 Dakota

20. Was Directional Survey Made
Unknown

21. Type Electric and Other Logs Run
Unknown

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	317	13 1/4	250 sks class C	3
4 1/2	10.5	3198	7 7/8	400 sks 50-50 Poz mix	70
2 7/8	6.5	3510	3 7/8, 7 1/8	125 sks 50 -50 Poz mix	83

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NA		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3414-3410
3340-3330
3252-3230 w/2 SPF
3276-3258

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3230-3252	15,000 sand
3255-3276	15,000 acid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

L. D. Williamson

Printed
Name

L. D. Williamson

Title Oper. Supt.

Date 4/17/90