

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Kaiser	
2. Name of Operator		9. Well No.	
Perma Energy Management Corporation		Edson #1	
3. Address of Operator		10. Field and Pool, or Wildcat	
2200 NW 50th, Suite 200, Oklahoma City, Oklahoma 73112		Wildcat	
4. Location of Well		11. County	
UNIT LETTER <u>P</u> LOCATED <u>120</u> FEET FROM THE <u>EAST</u> LINE AND <u>583</u> FEET FROM THE <u>SOUTH</u> LINE OF SEC. <u>13</u> TWP. <u>29N</u> RGE. <u>21E</u> NMPM		Colfax	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-6-84	11-16-84	1-8-85	6791' KB 6777 GL
19. Elev. Casinghead		6777	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3510	3320		Rotary Tools 0-3510
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
3258-3276 3230-3256 Dakota			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Dual Induction-SFL, Compensated Neutron Formation Density, Cement Bond/Gamma			No
28. CASING RECORD (Report all strings set in well) Ray			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24#	317'	12 1/4
4 1/2	10.5#	3198'	7 7/8
2 7/8	6.5#	3500'	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
250 sx Class C W/3% CC			
400 sx 50-50 Poz Mix			
125 sx 50-50 Poz Mix			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3410-3414-2 SPF		DEPTH INTERVAL	
3330-3340-2 SPF		AMOUNT AND KIND MATERIAL USED	
3258-3276-2 SPF		3410-3414.3330-40 1000 Gal 15% MCA-each set	
3230-3252-2 SPF		3258-3276 1500 Gal MCA acid	
		3230-3252 3000 Gal 15% MCA acid	
		3230-3276 20,000 Gal versagel, 15,000#	
33. PRODUCTION		20/40 sand	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
			Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Robert Braddock</u>		TITLE <u>Petroleum Engineer</u> DATE <u>2-25-85</u>	