

LC

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20073
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Methane</u>				7. Lease Name or Unit Agreement Name Leandro Creek 3118	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>P & A</u>					
2. Name of Operator Pennzoil Exploration & Production Company				8. Well No. 181 D	
3. Address of Operator P.O. Box 2967, Houston, TX 77252				9. Pool name or Wildcat Wildcat	
4. Well Location Unit Letter <u>D</u> : <u>120</u> Feet From The <u>North</u> Line and <u>920</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>31 N</u> Range <u>18 E</u> NMPM Colfax County					
10. Date Spudded 12/10/84	11. Date T.D. Reached 12/15/84	12. Date Compl. (Ready to Prod.) Unknown	13. Elevations (DF & RKB, RT, GR, etc.) 7920 GR	14. Elev. Casinghead 7921 GR	
15. Total Depth 668'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-668	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 571-576 Coal				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Unknown				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	Unknown	Unknown		0
5 1/2	14	668	7 7/8	120 sacks	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 571-576 Unknown			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 571-576 AMOUNT AND KIND MATERIAL USED 5000 lbs sand		
28. PRODUCTION					
Date First Production 8/31/87		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>L. D. Williamson</u>		Printed Name <u>L. D. Williamson</u>		Title <u>Oper. Supt.</u> Date <u>4/20/90</u>	