

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporarily Abandoned	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Leandro Creek
3. Address of Operator P.O. Drawer 1139 Denver, Colorado 80201-1139	9. Well No. /
4. Location of Well UNIT LETTER <u>D</u> <u>920</u> FEET FROM THE <u>West</u> LINE AND <u>120</u> FEET FROM THE <u>north</u> LINE, SECTION <u>18</u> TOWNSHIP <u>31N</u> RANGE <u>18E</u> NMPM.	10. Field and Pool, or Wildcat (Vermejo) Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 7920' GR	12. County Colfax

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Temp. Abandonment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. With air drilled from 300' to 660' with 5 7/8" bit and had water from 340' to TD.
2. Opened 5 7/8" wellbore to 7 7/8" wellbore with air and drilled 7 7/8" wellbore from 660'-668'.
3. From 440' to 520' had a gas flare from coal stringers until water volume increased and shut off gas flow.
4. Ran 18 joints, 5 1/2" 20# LT & C casing. Set and cemented same at 668'.
5. Mixed & displaced cement with rig pump. Displaced cement with water above top plug.
6. Cement circulated and fell back two (2) or three (3) feet.
7. Moved out drilling tools and left well cased for evaluation.
8. Well is Temporarily Abandoned.

AUTHORIZATION FOR TEMPORARILY ABANDONMENT IN SHUT-IN OR
TEMPORARILY ABANDONMENT DATES 3-29-86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wilburn L. Luna TITLE Drilling Superintendent DATE 3-26-85
Wilburn L. Luna
APPROVED BY [Signature] TITLE DIRECTOR DATE 3-29-85
CONDITIONS OF APPROVAL, IF ANY: