

1-Rushton

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-007-20075
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Kaiser	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER P & A		8. Well No. 1-Rushton	
2. Name of Operator PEMCO (Vermejo Park Corp.)		9. Pool name or Wildcat Wildcat	
3. Address of Operator Route 1, Box 68, Cimarron, NM 87714			
4. Well Location Unit Letter P : 1230 Feet From The South Line and 1177 Feet From The East Line Section 18 Township 29 N Range 22 E NMPM Colfax County			
10. Date Spudded 11/25/84	11. Date T.D. Reached 11/29/84	12. Date Compl. (Ready to Prod.) 1/15/85	13. Elevations (DF& RKB, RT, GR, etc.) 6606 GR
14. Elev. Casinghead NA			
15. Total Depth 3374	16. Plug Back T.D. NA	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3374
19. Producing Interval(s), of this completion - Top, Bottom, Name 2984-3101 Dakota			20. Was Directional Survey Made NA
21. Type Electric and Other Logs Run NA			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	NA	300	NA	175 Sacks	3
4 1/2	NA	3225	NA	350 Sacks	1270

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3101-3070 3064-3056 w/2 SPF 3023-3018 1012-2984				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3056-3101		66,500 lbs sand			
2984-3023		2000 gals acid			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name L. D. Williamson	Title Oper Supt	Date 4/17/90