

702 st. 1865

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER _____		5. State Oil & Gas Lease No.	
3. Name of Operator Perma Energy Management Corporation		7. Unit Agreement Name	
4. Address of Operator 2200 NW 50th, Suite 200, Oklahoma City, Oklahoma 73112		8. Farm or Lease Name Kaiser	
4. Location of well UNIT LETTER <u>P</u> LOCATED <u>1230</u> FEET FROM THE <u>South</u> LINE AND <u>1177</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>29N</u> R2E. <u>22E</u> NMPM		9. Well No. Rushton #1	
15. Date Spudded 11/25/84		10. Field and Pool, or Wildcat Wildcat	
16. Date T.D. Reached 11/29/84		12. County Colfax	
17. Date Compl. (Ready to Prod.) 1/15/85		18. Elevations (DF, RKB, RT, GR, etc.) 6598' GL 6620 KB	
19. Elev. Casinghead 6598 GL		23. Intervals Drilled By Rotary Tools 3374	
20. Total Depth 3374		21. Plug Back T.D. 3040	
22. If Multiple Compl., How Many		25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3016-3023 3012-2984 Dakota		27. Was Well Cored No	
28. Type Electric and Other Logs Run Compensated Neutron-Formation Density			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	29#	300'	12 1/4
4 1/2	10.5#	3225'	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
175 sx Class C w/3% CC			
350 sx 50-50 Poz-Mix			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	2881	2881	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3101-3070-2 SPF		DEPTH INTERVAL	
3064-3056-2 SPF		AMOUNT AND KIND MATERIAL USED	
3016-3023-2 SPF		SEE ATTACHED SHEET	
3012-2984-2 SPF			
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Robert B. Bledsoe</u>		TITLE <u>Petroleum Engineer</u>	
		DATE <u>2-25-85</u>	