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Form C-103
Revised 11-4-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RECVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Van Bremmer
9. Well No.
30-33
10. Field and Pool, or Wildcat

2. Name of Operator
Pennzoil Company
3. Address of Operator
P.O. Box 2967, Houston, TX
4. Location of Well

UNIT LETTER J LOCATED 2186 FEET FROM THE east LINE AND 2085 FEET FROM
THE south LINE OF SEC. 20 TWP. 30N RGE. 19E NMPW

12. County
Colfax

15. Date Spudded 7/16/87 16. Date T.D. Reached 8/12/87 17. Date Compl. (Ready to Prod.) 10/15/87 18. Elevations (DI, RKB, RT, GR, etc.) 7711 Gr 19. Elev. Casinghead 7711 Gr

20. Total Depth 2085 21. Plug Back T.D. 2037 22. If Multiple Compl., How Many _____ 23. Interval Drilled By Rotary Tools all Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
1968-2000 coal seam 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run spectral density dual spaced neutron II, compensated spectral natural gamma log, dual induction, microlog, sonic 27. Was Well Cored yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	212	12-1/4	90 sks	none
5-1/2	17,23	2047	7-7/8	425 sks	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	1940	none

31. Perforation Record (Interval, size and number)
1993-2000 .5" holes 70 holes
1976-1983 .5" holes 70 holes
1968-1973 .5" holes 50 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 1968-2000 AMOUNT AND KIND MATERIAL USED fraced with 115,000 gals. Apollo 40 Gel and 130,000 lbs of propanat (20/40, 12/20)

33. PRODUCTION
Date First Production 10/3/87 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) Prod.
Date of Test 10/15/87 Hours Tested 24 Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF 20 Water - Bbl. 274 Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF 20 Water - Bbl. 274 Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Mark Shumway

35. List of Attachments
logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE District Engineer DATE 12/28/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Northeastern N. Mexico</u>
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Toddlite _____	T. <u>Raton (surface)</u>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. <u>Vermejo - 1639</u>
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. <u>Trinidad - 2004</u>
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

* cored well for coal beds

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surf.	1639	1639	Raton sands & shales & coals.				
1639	2004	365	Vermejo sands, shales & coals.				
2004	2085 (TD)	81	Trinidad sandstone				