

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-007-20079
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Methane	7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3019
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER	
2. Name of Operator Pennzoil Exploration and Production Company	8. Well No. 302-E
3. Address of Operator P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildcat Wildcat

4. Well Location
Unit Letter E : 1244 Feet From The West Line and 2151 Feet From The North Line
Section 30 Township 30N Range 19E NMPM Colfax County

10. Date Spudded 5/13/89	11. Date T.D. Reached 5/30/89	12. Date Compl. (Ready to Prod.) 8/18/89	13. Elevations (DF & RKB, RT, GR, etc.) 7739 GR	14. Elev. Casinghead 7742
15. Total Depth 2188	16. Plug Back T.D. 2188	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0-2188	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1868-2081 Open Hole Multiple Coal Seams	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run GR, Dual Induction, Density, Neutron, Caliper, Directional	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18	Tinhorn	30	20	110 sks Class G	0
11 3/4	42	320	14 3/4	306 sks Class G	0
8 5/8	24	1865	11	250 sks Silicalite	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	1702	2081	None	Pre Slotted	2 7/8	2158	NA

26. Perforation record (interval, size, and number) NA - Preslotted Liner	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NA	

28. PRODUCTION							
Date First Production 8/18/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2x2x12' THD				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/4/89	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3	Water - Bbl. 41	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3	Water - Bbl. 41	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared	Test Witnessed By Larry Casey
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30. List Attachments Coal summary attached Electric and mud logs previously submitted
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>L. D. Williamson</i>	Printed Name L. D. Williamson	Title Operations Supt.	Date 9/6/89

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DATE _____

DATE _____

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Igracio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

100-443887-100

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

.....to.....

.....to.....

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

418 II.

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
MUD LOG PREVIOUSLY SUBMITTED							
52	53	1	...	52	53	1	...
53	54	1	...	53	54	1	...
54	55	1	...	54	55	1	...
55	56	1	...	55	56	1	...
56	57	1	...	56	57	1	...
57	58	1	...	57	58	1	...
58	59	1	...	58	59	1	...
59	60	1	...	59	60	1	...
60	61	1	...	60	61	1	...
61	62	1	...	61	62	1	...
62	63	1	...	62	63	1	...
63	64	1	...	63	64	1	...
64	65	1	...	64	65	1	...
65	66	1	...	65	66	1	...
66	67	1	...	66	67	1	...
67	68	1	...	67	68	1	...
68	69	1	...	68	69	1	...
69	70	1	...	69	70	1	...
70	71	1	...	70	71	1	...
71	72	1	...	71	72	1	...
72	73	1	...	72	73	1	...
73	74	1	...	73	74	1	...
74	75	1	...	74	75	1	...
75	76	1	...	75	76	1	...
76	77	1	...	76	77	1	...
77	78	1	...	77	78	1	...
78	79	1	...	78	79	1	...
79	80	1	...	79	80	1	...
80	81	1	...	80	81	1	...
81	82	1	...	81	82	1	...
82	83	1	...	82	83	1	...
83	84	1	...	83	84	1	...
84	85	1	...	84	85	1	...
85	86	1	...	85	86	1	...
86	87	1	...	86	87	1	...
87	88	1	...	87	88	1	...
88	89	1	...	88	89	1	...
89	90	1	...	89	90	1	...
90	91	1	...	90	91	1	...
91	92	1	...	91	92	1	...
92	93	1	...	92	93	1	...
93	94	1	...	93	94	1	...
94	95	1	...	94	95	1	...
95	96	1	...	95	96	1	...
96	97	1	...	96	97	1	...
97	98	1	...	97	98	1	...
98	99	1	...	98	99	1	...
99	100	1	...	99	100	1	...