Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999 WELL API NO. 30-007-20080

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe. NM 87505

III South First, Artesi <u>District III</u>	a, NM 87210		2040 South Pacheco				4	5. Indicate Type of Lease					
000 Rio Brazos Rd.,	aros P.d. Artec NIM 87410							STATE FEE					
District IV Santa Fe, NM 87505								State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								#REPRESENTED TO THE PROPERTY OF THE STATE OF A FIRST STATE OF A ST					
a. Type of Well:								. Lease Na	me or U	nit Agr	eement l	Name	
OIL WELL GAS WELL DRY OTHER Coal Bed Methane													
b. Type of Completion: NEW WORK PLUG DIFF.								VPR 'B'					
WELL OVER DEEPEN BACK RESVR. OTHER													
. Name of Operator							8	8. Well No.					
EL PASO ENERGY – RATON, L.L.C.								25					
Address of Operator PO BOX 190, RATON, NEW MEXICO 87740								9. Pool name or Wildcat Van Bremmer Canyon – Vermejo Gas					
Well Location													
Unit Letter _	E:158			NORTHLi			_ Feet	From The		EST_	Line		
								NMPM COLFAX County DF& R(B. RT, GR, etc.) 13. Elev. Casinghead					
0. Date Spudded	10. Date 1.D. R	eached II.	Date C	ompi. (Ready to Prod.	.) [12.	Elevations	s (Dræ	t K(B. K1, GI	(, etc.)		. Elev. . 7889	Casinghead,	
5/23/89Re-entry	07/04/89	08/2					788				. 1007		
5. Total Depth	15. Plug I	. If Multiple Compl. How Many 18. Intervals				Rotary Tools			Cable Tools				
350	2286,		Z0	nes?		Drilled By	Ý	0 - TD			No	ine	
9. Producing Interv	val(s), of this comp	letion - Top, Bot	tom, Na	ıme				1	20. Wa	s Direct		ırvey Made	
075' 2200'	Varmaia C	oals									.lo		
975' – 2209' Vermejo Coals 1. Type Electric and Other Logs Run								22. Was Well Cored					
	Density Log, Indu	ction Log, CBL		ONIG PROOF	ND (D	. 11		No	115				
23.		IT I D TT		SING RECOR				<u> </u>					
CASING SIZE	HT LB./FT. 42#	DEPTH SET			LE SIZE		CEMENTING RECORD						
8 5/8"		42# 24#	42'		14 3/4"		-	100 sx 250 sx.				0	
		17#	2316.5'		7 7/8"		-	300 sx.			0		
		1711		2310.3	7 776		-						
				-		····	1			_			\dashv
24.			LIN	ER RECORD		25.		TUBING RI			ECORD		
SIZE	TOP	BOTTOM					SIZE			DEPTH SET		PACKER SET	
							2 7/	8"	2178	3'		N/A	
					1								
26. Perforation re	cord (interval, size	, and number)						CTURE, CE					
975' - 1978', 1983'-1987', 2005'-2008', 2133'-2137', 2161'-2164', 2183'-2198', 2207' 2209' (All 4SPF) 1975' - 2209'								AMOUNT AND KIND MATERIAL USED 50,000# 20/40 sand					
Vermejo Coals						2209			12/20 sand				
· ····································								170,000#	12/20 5	720 Saud			
				DDA	DUCT	TON							
PRODUCTION								Well Status (Prod. or Shut-in)					
Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump							7	Prod.					
10/15/00		1 2		T				1.100				r	
Date of Test	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period		Oil - Bbl I N/A			Gas - MCF TSTM		Water - Bbl.		Gas - Oil Ratio N/A	1
10/01/00	24 110013	1 411 2	reservenou		19/1		1311					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
How Tubing	Casing Pressure	Calculated			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)			
Press	5psi Hour Rate N/A		N/A	TSTM		10	100 N		NΆ	1			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test W	itnessee	JBy		
Sold, used for fuel									Larry C	asey			
30 List Attachmen	ts								1		_	,	

M. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or leepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical Lepths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico Γ. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Penn. "C" Γ. Salt_____ T. Strawn____ T. Kirtland-Fruitland_____ B. Salt T. Atoka____ T. Pictured Cliffs_____ T. Penn. "D" T. Cliff House T. Yates T. Leadville_____ T. Miss_____ T. Devonian____ T. Menefee T. Madison Γ. 7 Rivers T. Point Lookout T. Silurian Γ. Queen____ T. Elbert T. McCracken____ T. Montoya T. Mancos_____ T. Grayburg_____ T. Simpson____ T. Gallup_____ Γ. San Andres____ T. Ignacio Otzte____ Base Greenhorn____ T. McKee____ T. Granite T. Glorieta T. Dakota____ T. Ellenburger____ T. Paddock_____ T. Gr. Wash T. Morrison T. Blinebry____ T. Delaware Sand T.Todilto Γ.Tubb T. Entrada____ T. Bone Springs_____ Γ. Drinkard_____ T. Wingate_____ Γ. Abo T.____ T. Chinle____ T. Wolfcamp____ T.____ T. Permian_____ Γ. Penn T.____ T. Penn "A"____ F. Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 4, from.....to.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness To Lithology From From Lithology In Feet In Feet