District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 100 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

A DDT I		N EOD E	ревміт т	A NDI	ים שם דו	UTED D	FFDFN	N, PLUGBAC	r Oi		DED REPORT
APPLI	CATIO		perator Name an		LL, KE-El	TIER, D			² OGRID	Number	A ZONE
Sonat Raton, L.L. C.						180514					
			P.O. Box 1 Raton, NM 8					30 – 007-20	³ API N 080	umber	
³ Propert	v Code		Teaton, Ivivi	77740	⁵ Property Na	ame		20 00, 20	⁶ Well No.		
_	2518	2		,	Vermejo Park	Ranch			VPR B-25 (Formerly Van Bremmer D)		
	1318				⁷ Surface L	ocation			(LOTHE	srry van	Brenancr by
	C. stine	Tourship	Range	Lot I			h/South line	Feet from the	East/V	Vest line	County
UL or lot no.	Section 25	Township 30N	18E	1200	158			1120'		WL	Colfax
<u>E</u>	25			ottom F	Hole Location						
UL or lot no.	Section	Township	Range	Lot I			th/South line	Feet from the	East/V	Vest line	County
OL of for no.	Section	Township	142.60								
	L	9 Pr	oposed Pool 1	<u>. </u>	. Iu.,			10 Prop	osed Pool	2	
			Vermejo					F	Raton		
								W	·	150	7 171
	Type Code E		12 Well Type Cod				g P		15 Ground Level Ele 7889' (GL)		89' (GL)
16 M	ultiple .		17 Proposed Dept			onVermejo mejo		19 Contractor Not Available	19 Contractor 20 Spud Date Not Available January 7, 2000		•
	=No	<u> </u>	2350' 21 D	roposa	d Casing and	_ <u></u>	Program				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				_ •				Sacks of C	`ement	Fo	stimated TOC
Hole S			ng Size		weight/foot 24#	Setting Depth 328'			250 sx.		Annatou 100
<u></u>			1/2		17# 2316						
1 110	<u> </u>	1	/2		1711		0.5				
		+									
		<u> </u>					<u>.</u>				
22 Describe	the propos	red program I	f this application	is to DEI	EPEN or PLUG E	BACK, give the	e data on t	he present productiv	e zone ar	nd proposed	new productive
zone. De	escribe the	blowout preve	ntion program, i	fany. Us	e additional shee	ts if necessary					
			r and Diff anish A	3/" hit on	2 7/9" tubing						
			J and RIH with 4			fresh or clear	nroduced v	water to PBTD at 228	36'		
	-	_	on/Houston offic		remate cream with	nesit of cica	productu .				
		and reverse cir		C 3.							
		equipment and									
			given above is tr	ne and co	nnlete to the			CONSERVA	ו זפיאמו	DIVICIO) NI
			given above is u	uc and co	inpiete to die		OK	CONSERVA	NON	DI V 1810	JIN
best of my knowledge and belief. Signature: DR Land			Approved	у: (/	54 CN91	سسر	~	_			
Printed name: Donald R. Lankford			Title: DISTRICT SUPERVISOR								
Title: Senior Petroleum Engineer			Approval		27/99		on Date: 16	2/27/00			
Date: 12/20/9			Phone: (505) 445-462	0		of Approva	al:			
Date. 12/20/						Attached					

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-1W Revised 1-1-87

DISTRICT! P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 83210

OIL	CONSERVATION	DIVISION
	P O Pox 2002	

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ÆLL API NO.	200	
30-007-200 5. Indicate Type o		
	STATE	FEE [

1000 KO BHIDS RG., Affec, NM \$7410	6. State Cil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR, USE *APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	OR PLUG BACK TO A
OL WELL OTHER Caol Me	ethane
2. Name of Operator Pennzoil Exploration & Production Company 3. Address of Operator P.O. Box 2967, Houston, TX 77252 4. Well Location	8. Well No. 251-E 9. Pool name or Wildest Wildcat
Unit Letter E: 1120 Feet From The West Section 25 Township 30N Range 10. Elevation (Show whether D. 7889 GR	ge 18E NMPM Colfax County
11. Check Appropriate Box to Indicate N NOTICE OF INTENTION TO:	ature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:
	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING	COMMENCE DRILLING OPNS. PLUG AND ABANDONIAENT
OTHER:	CASING TEST AND CEMENT JOS
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RUI F 1103	give pertinent dates, including estimated days to a

7889 GR	all Dr. RKB, RI, GR, Elc.)
11. Check Appropriate Box to Indicate	te Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X	
TEMPORARILY ABANDON CHANGE PLANS	1
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details work) SEE RULE 1103. 8/07/91 Estimated start of work.	
2. Set CIBP @ 1960' with 12 sks (108') cl. Gel mud. 3. Place 6 sks (50') surface plus with al.	ass A cement @ 15.6 ppg. Fill to surface with
	•
I hardy early they the information spove is true and complete to the best of my knowledge in	
SIGNATURE A HALLWAREN TI	ng Operations Superintendent 7/09/91
TYPE OR PRINT NAME L. D. Williamson	телетное но. 376-2817
CONDITIONS OF ATROVAL TO MY:	2000 TOTAL 2000 2000 2010 2010 2010 2010 2010 201

State of New Mexico Submit to Appropriate Form C-105 Energy, Alinerals and Natural Resources Department Distnet Office Revised 1-1-89 State Lease - 6 copies
Fre Lease - 5 copies
DISTRICTI WELL API NO. OIL CONSERVATION DIVISION 30-007-20080 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 5. Indicate Type of Lease DISTRICT II
P.O. Drawer DD. Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 STATE FEE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 12. Type of Well: 7. Lease Name or Unit Agreement Name OTHER Coal Methane OIL WELL GAS WELL DRY Van Bremmer Canyon b. Type of Completion: 3018 WELL X OVER DEEPEN RESVR OTHER 2. Name of Operator 8. Well No. Pennzoil Exploration and Production Company 251-E 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2967, Houston, TX 77252 Wildcat 4. Well Location Unit Letter E: 1120 Feet From The West 1587 Feet From The North Line and Line Section 30N 18E Colfax Township Range NMPM County 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF& RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 7/4/89 5/23/89 7889 GR 7890 Drilled By O Cooks 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Cable Tools Many Zones? 2350 2286 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 1977-2210 Multiple coal seams Yes 21. Type Electric and Other Logs Run 22. Was Well Cored GR, Dual Induction, Density, Neutron, Caliper, Drift No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 100 sks class G 11 3/4 42 42 14 3/4 8 5/8 24 328 11 250 sks class G 5 1/2 17 2316.5 7 7/8 300 sks silicalite 24. LINER RECORD TUBING RECORD SIZE TOP воттом SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 2263 NA Perforation record (interval, size, and number) 8-10 2134-38 1977-79 26. Perfo. 2208-10 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2194-97 2102-03 1977-2210 396,000 lbs sand 2½ shots/ft 2184-91 2007-09 2163-64 1984-87 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2-2x2x12' THD Well Status (Prod. or Shut-in) 9/12/89 Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl Gas - Oil Raub 10-4-89 24 Test Period 0 145 28 Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - BbL Oil Gravity - AP! - (Corr.) Hour Rate 40 0 145 28 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments Coal Summary Attached

Flared

Signature

Electric and mud log previously submitted

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

D. Williamson

Printed

Title Operations Supt. Date 10-10-89

Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural R			Form C-103 Revlsed 1-1-89
- DISTRICT I P.O. Box 1980, Hobb & NM 83240 DISTRICT II P.O. Drawer DD, Artesia, NM 83210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-007-20080 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Britos Rd., Aziec, NM \$7410			STA 6. State Oil & Gas Lease No	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON WEI POSALS TO DRILL OR TO DEEPEN VOIR. USE *APPLICATION FOR PE 101) FOR SUCH PROPOSALS.) OTHER COAL	NOR PLUG BACK TO A	7. Lease Name or Unit Agree Van Bremmer Car 3018	1
	and Production Compan		8. Well No. 251-E	
1. Address of Operator P.O. Box 2967, Housto 4. Well Location	n, TX 77252		9. Pool name or Wildest Wildcat .	
Unit Letter <u>E</u> : 1120	Feet From The West	Line and158	7 Feet From The	North Line
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12 Describe Proposed or Completed Operation work) SEE RULE 1103. 5-23 Spud. Drill 14	PLUG AND ABANDON CHANGE PLANS	Nature of Notice, Ro SUB. REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: If give perioent dates, included and cement 2 15	SEQUENT REPORT ALTERING OPNS. X PLUG AN MENT JOB X Drilling complete ling estimated date of starting and the complete of starting a	G CASING D ABANDONMENT M X Ty proposed
5-24 Drill 11" hole 5-25 Set and cement w/27 CaCl @ 15. 7-02 Test casing and 7-04 Drilled 7 7/8" 7-05 Set and cement	to 328' 12 jts. (323') 8 5/8" 8 ppg. Bumped plug @ 2 BOP w/600 psi for 30 hole to 2350'. 86 jts (2316') 5 1/2", t circulated to surface	24 lb. J-55, Si 2230 hrs w/500 p minutes. No pro	T&C casing w/250 psi. essure drop.	sks silicalite
I hereby certify that the laformettenabove of men		امر و Operations Su	perintendent DATE _	7-21-89

L. D. Williamson

DISTRICT SUPERVISOR 7-25-89

ТЕLETHONE MS 05-376-2817

State of New Mexico inerals and Natural Resources Departmen.

Form C-101 Revised 1-1-89

DISTRICTI P.O. Box 1980, Hobbis, NM 88240

DISTRICT_II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 API NO. (assigned by OCD on New Wells) 30-007-20080 5. Indicate Type of Lease FEE X STATE 6. State Oil & Gas Lease No.

교육 0.5 1989 1000 Rio Brizos Rd., Aztec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPENEOR PROBLEM BACK la Type of Work: 7. Lease Name or Unit Agreement Name RE-ENTER DEEPEN DRILL X PLUG BACK Van Bremmer Canyon b. Type of Well: 30 18 METT ___ MULTIPLE WELL XOTHER Coal Methane (T)(R) 2. Name of Operator 8. Well No. Pennzoil Exploration and Production Company 251E 9. Pool name or Wildcat 3. Address of Operator P.O. Box 2967, Houston, TX Wildest 4. Well Location E: 1120 Feet From The West Unit Letter Line and 1587 Feet From The north Line 30N 18E Colfax Section Township Range **NMPM** County noth . 12. Rotary or C.T. 23001 Vermejo Rotary 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug, Bond 15. Drilling Contractor 16. Approx. Date Work will start 7889 GR blanket May 28, 1989 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24 350° 175 surface 7-7/8" 5-1/2" 17 2300' 450 surface

- Drill 12-1/4" hole to 350' with air 1.
- Set 8-5/8" casing and cement to surface
- Drill 7-7/8" hole to TD
- Set 5-1/2" casing to 2300' and cement to surface
- The well will be completed by perforation in U&L Vermejo with 2-7/8" tubing.

ARBORNALVEL	, ,5, F.)R	90	DWS
PERMIT ZOT			
U. LESS DRI	LLING L	JNDERV	√AY ==

OIL COMPERMATION, COMMISSION TO DEPORTED VATHER 20 MOURS OF BEGINNING OF LOCATIONS

20NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. 1 hereby certify that the information above is true and complete to the best of my ki	nowledge and belief.	
SICNATURE	mmæ Project Manager	DATE 4/27/89
TYPEORPRINT NAME R.D. Osterhout		(713) TELEPHONE NO. 546-4774
(This space for State Use) APPROVED BY 19 Continued The State Use	mn.e	5-3-87
CONDITIONS OF ANTHONAL OF ANY NO 10 House 4/2		

ERC D

NE . ICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Porm C-102 Supersedes C-128 APR 23 1989 Effective 14-65

	All dist	ances must be fro	m the outer boundaries o	d the Section.	HAIDRIIG MOST
Operator		t	Leuse	ME2	FERN DIVISION.
	ation & Productio	n Co.	<u>Van Bremmer Car</u>		251E
	tion Township		Range	County	
E		30 N	R18E	COLFAX	
Actual Footage Location			1.507		
	ot from the WEST	line and		et from the NORTH	line
Ground Level Elev.	Producing Formation	F	Pool		Dedicated Acreage:
7889					Acres
	creage dedicated to the	•	•		•
interest and ro	oyalty).	wnership is de	dicated to the well,		thereof (both as to working
this form if nec No allowable w	no," list the owners ancessary.)	d tract descri	nterests have been	ctually been consolid	ated. (Use reverse side of
forced-pooling, sion.	or otherwise) or until a	non-standard	unit, eliminating su	ch interests, has beer	n approved by the Commis-
1	1		1		CERTIFICATION
			i		
1			1	I hereby	certify that the Information con-
			I	tained h	erein is true and complete to the
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	 		1	knowledg	e and belief.
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