

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-007-20080
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Methane</u>	7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3018
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Pennzoil Exploration and Production Company	8. Well No. 251-E
3. Address of Operator P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildcat Wildcat

4. Well Location Unit Letter <u>E</u> : <u>1120</u> Feet From The <u>West</u> Line and <u>1587</u> Feet From The <u>North</u> Line Section <u>25</u> Township <u>30N</u> Range <u>18E</u> NMPM Colfax County
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10. Date Spudded 5/23/89	11. Date T.D. Reached 7/4/89	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 7889 GR	14. Elev. Casinghead 7890
15. Total Depth 2350	16. Plug Back T.D. 2286	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By Rotary Tools 0-2350	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1977-2210 Multiple coal seams				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, Dual Induction, Density, Neutron, Caliper, Drift				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	42	14 3/4	100 sks class G	0
8 5/8	24	328	11	250 sks class G	0
5 1/2	17	2316.5	7 7/8	300 sks silicalite	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2263	NA

26. Perforation record (interval, size, and number) 2208-10 2134-38 1977-79 2194-97 2102-03 2184-91 2007-09 2163-64 1984-87 2 1/2 shots/ft	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1977-2210 AMOUNT AND KIND MATERIAL USED 396,000 lbs sand
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PRODUCTION

28. Date First Production 9/12/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 2 x 12' THD				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-4-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 145	Water - Bbl. 28	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 145	Water - Bbl. 28	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared	Test Witnessed By
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30. List Attachments Coal Summary Attached

Electric and mud log previously submitted

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. D. Williamson Printed Name L. D. Williamson Title Operations Supt. Date 10-10-89