

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-007-20081

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Coal Methane

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Van Bremmer Canyon
3018

2. Name of Operator

Pennzoil Exploration and Production Company

8. Well No.

241-M

3. Address of Operator

P.O. Box 2967, Houston, TX 77252

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter M : 607 Feet From The West Line and 409 Feet From The South Line

Section 24 Township 30N Range 18E NMPM Colfax County

10. Date Spudded
5-19-89

11. Date T.D. Reached
7-8-89

12. Date Compl. (Ready to Prod.)
9-7-89

13. Elevations (DF & RKB, RT, GR, etc.)
7831 Gr

14. Elev. Casinghead
7833

15. Total Depth
2290

16. Plug Back T.D.
2168

17. If Multiple Compl. How
Many Zones?

18. Intervals Drilled By
Rotary Tools
0-2290

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1471-2128 Multiple coal seams

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

GR. Dual Induction, Density, Neutron, Caliper, Drift

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	23.5	14 3/4	40 sks class G	0
8 5/8	24	331	10 5/8	200 sks class G	0
5 1/2	17	2199	7 7/8	550 sks silicalite	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	2150	None

26. Perforation record (interval, size, and number)

2126-28 1974-76 1550-53
2101-09 1508-11 1508-11 4-3/2"SPF
2057-59 1471-74 1471-74
2046-50 2-3/2"SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1471-1553 108,000 lbs sand
1910-2128 68,000 lbs sand

28.

PRODUCTION

Date First Production

9-7-89

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2 3/4x2x12' THD

Well Status (Prod. or Shut-in)

Producing

Date of Test

10-08-89

Hours Tested

24

Choke Size

Prod'n For
Test Period

Oil - Bbl.

0

Gas - MCF

12

Water - Bbl.

20

Gas - Oil Ratio

NA

Flow Tubing Press.

NA

Casing Pressure

25 psi

Calculated 24-
Hour Rate

Oil - Bbl.

0

Gas - MCF

12

Water - Bbl.

20

Oil Gravity - API - (Corr.)

NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

30. List Attachments Coal summary attached.

Electric and mud logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

L. D. Williamson

Printed

Name

L. D. Williamson

Title Operations Supt. Date 10-10-89