

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20081
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3018
8. Well No. 241-M
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coal Methane	
2. Name of Operator Pennzoil Exploration and Production Company	
3. Address of Operator P.O. Box 2967, Houston, TX 77252	
4. Well Location Unit Letter <u>M</u> : <u>607</u> Feet From The <u>West</u> Line and <u>409</u> Feet From The <u>South</u> Line Section <u>24</u> Township <u>30N</u> Range <u>18E</u> NMPM <u>Colfax</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7831 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Drilling completed</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-19 Spud. Drill 14 3/4" hole to 23.5'. Set & cement 1 jt. (23.5') 11 3/4", 42 lb. H-40, ST&C conductor w/40 sks class G w/3% CaCl @ 16.4 ppg.
- 5-20 Drill 10 5/8" hole to 335'. Set and cement 12 jts (330.7') 8 5/8" 24 lb. J-55, ST&C casing w/200 sks class G w/2% CaCl @ 15.8 ppg. Bumped plug w/500 psi. Cement circulated to surface.
- 7-07 Test casing and BOP w/600 psi. for 30 mins. No pressure drop ✓
- 7-08 Drill 7 7/8" hole to 2290'.
- 7-09 Set and cement 82 jts (2198.6") 5 1/2, 17 lb. J-55, LT&C casing w/550 sks silicalite @ 11 ppg. Plug bumped w/1000 psi. No cement to surface.
- 7-19 Run CBL. top of cement @ 890'. Shut down. Waiting on completion equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 7-21-89

TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY [Signature] DISTRICT SUPERVISOR DATE 7-25-89

CONDITIONS OF APPROVAL, IF ANY